

FILE NOTATIONS

Entered in NID File ..✓.....
Location Map Pinned
and Indexed ..✓.....

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Well Completed 5-31-78

Location Inspected

WW..... TA.....

Bond released

OW, ✓ OS..... PA.....

State or Fee Land

LOGS FILED

✓
Miller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|--|--|--|--|
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-372 | |
| b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO | |
| 2. NAME OF OPERATOR THE SUPERIOR OIL COMPANY | | 7. UNIT AGREEMENT NAME McELMO CREEK UNIT | |
| 3. ADDRESS OF OPERATOR P. O. DRAWER "G", CORTEZ, COLORADO | | 8. FARM OR LEASE NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1442' FSL, 40' FWL, SEC. 6, T41S, R25E, SLB 6 At proposed prod. zone NW SW | | 9. WELL NO. MCU #1-16B | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 3.0 MILES NW OF ANETH, UTAH | | 10. FIELD AND POOL, OR WILDCAT GREATER ANETH | |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 6500' | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 6, T41S, R25E | |
| 16. NO. OF ACRES IN LEASE | | 12. COUNTY OR PARISH | |
| 17. NO. OF ACRES ASSIGNED TO THIS WELL 20 | | 13. STATE UTAH | |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 600' | | 20. ROTARY OR CABLE TOOLS ROTARY | |
| 19. PROPOSED DEPTH 5675' | | 22. APPROX. DATE WORK WILL START* March 15, 1978 | |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4667' Ungraded Ground Level | | | |

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12-1/4" | 9-5/8" | 36# | 1440' | To Surface |
| 8-3/4" | 7" | 20 & 23# | 5675' | 250 Sacks |

1. Drill 12-1/4" hole to 1440'. Set 9-5/8" casing to 1440' and cement to surface.
2. Drill 8-3/4" hole into Chimney Rock Shale to approximately 5675'.
3. Log well.
4. Set 7" casing at 5675' and cement with 250 sacks.
5. Perforate Desert Creek Zone II and stimulate based on log evaluation.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 1-18-78

BY: C. L. Hill

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Charles L. Hill TITLE Sr. Area Engineer DATE Jan. 11, 1978

(This space for Federal or State office use)

PERMIT NO. 43-037-30417

APPROVAL DATE

APPROVED BY

TITLE

DATE

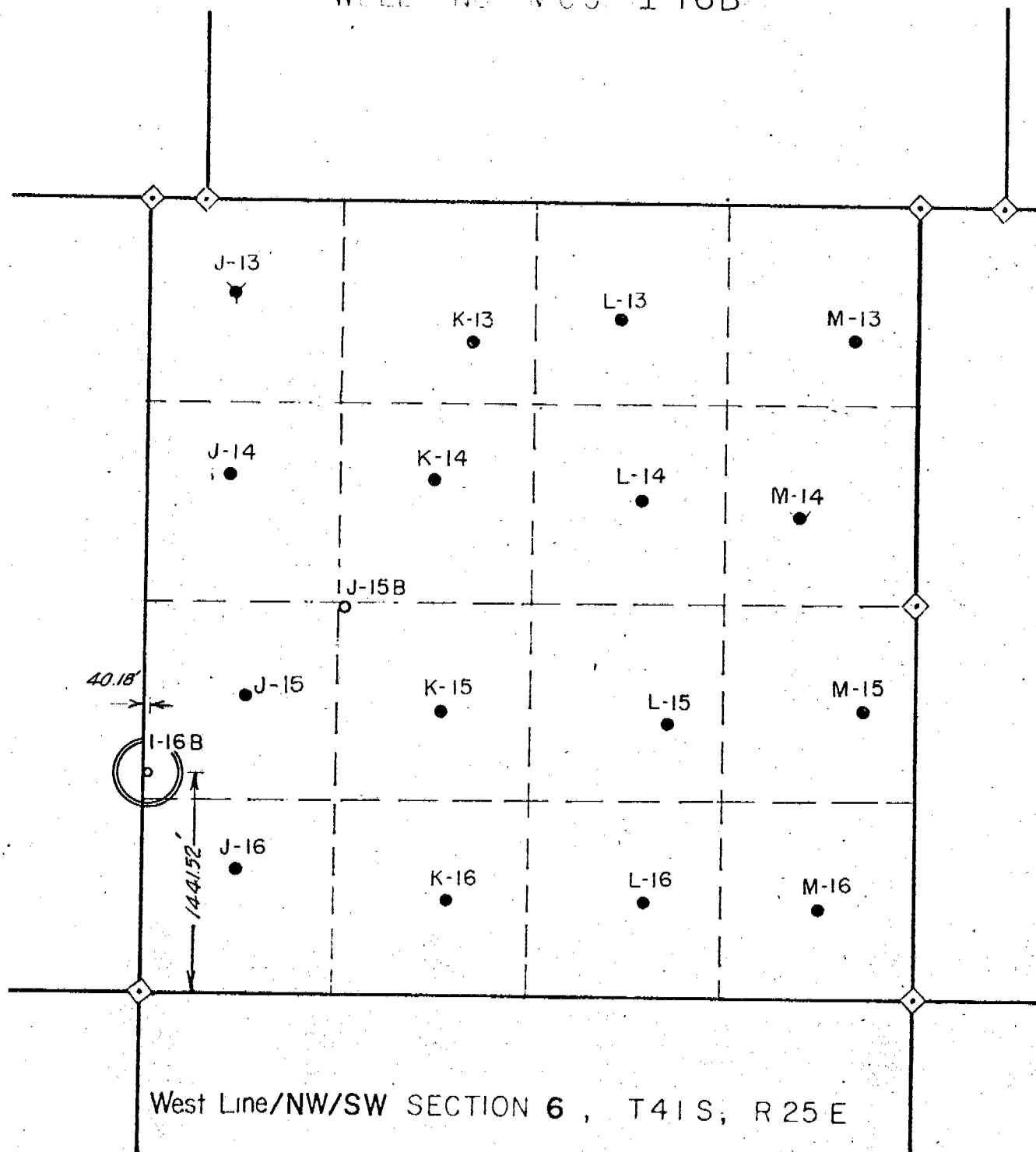
CONDITIONS OF APPROVAL, IF ANY:

Orig + 3 - USGS, State - 2, W. N. Mosley, J. M. Moter, T. L. Logan, Larry Salz, Jerry Braswell
Navajo Tribe, WIO, File

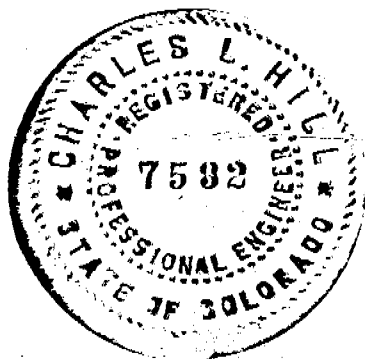
*See Instructions On Reverse Side

THE SUPERIOR OIL COMPANY
Operator

WELL NO. MCJ I-16B

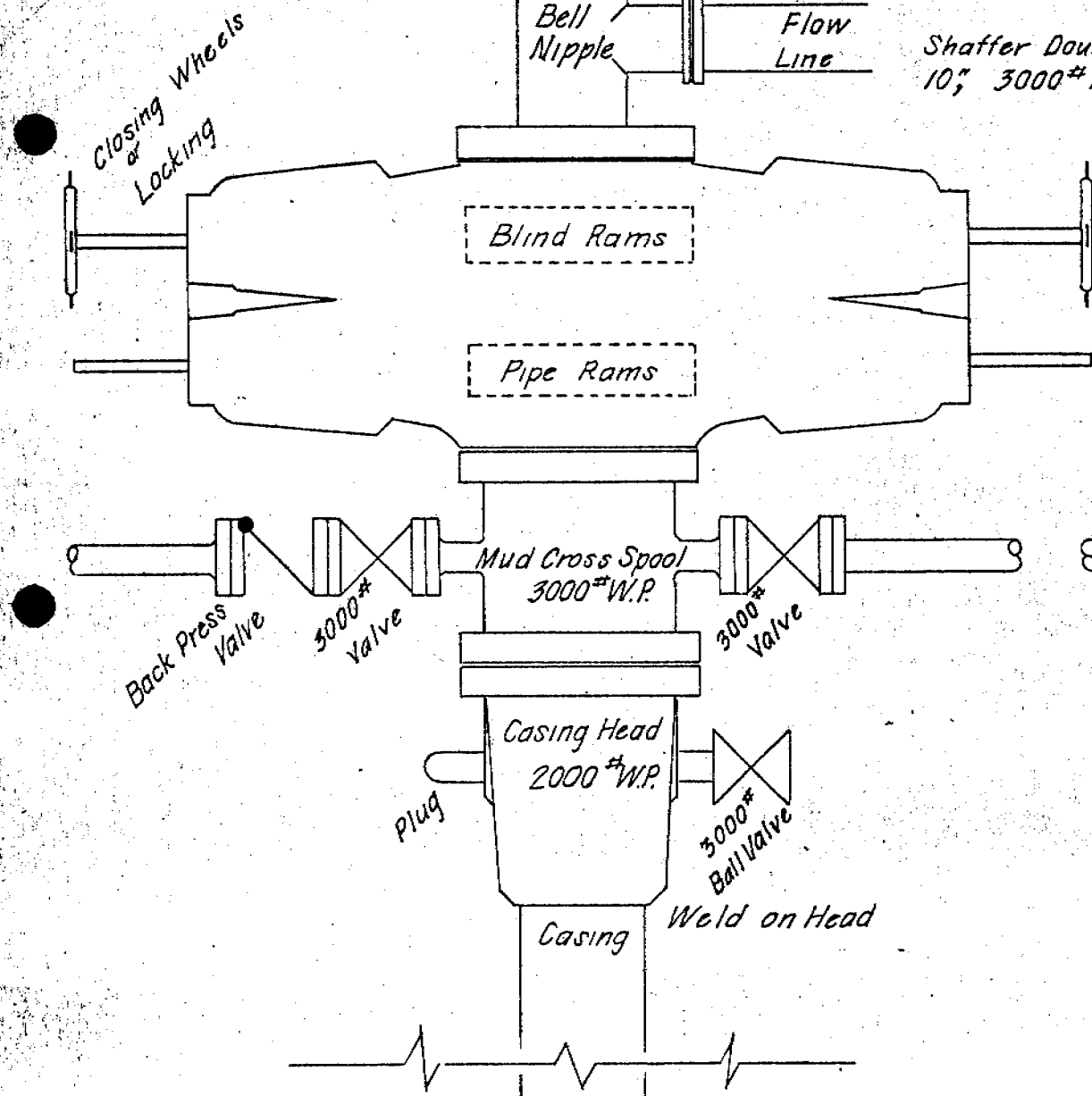


McELMO CREEK UNIT

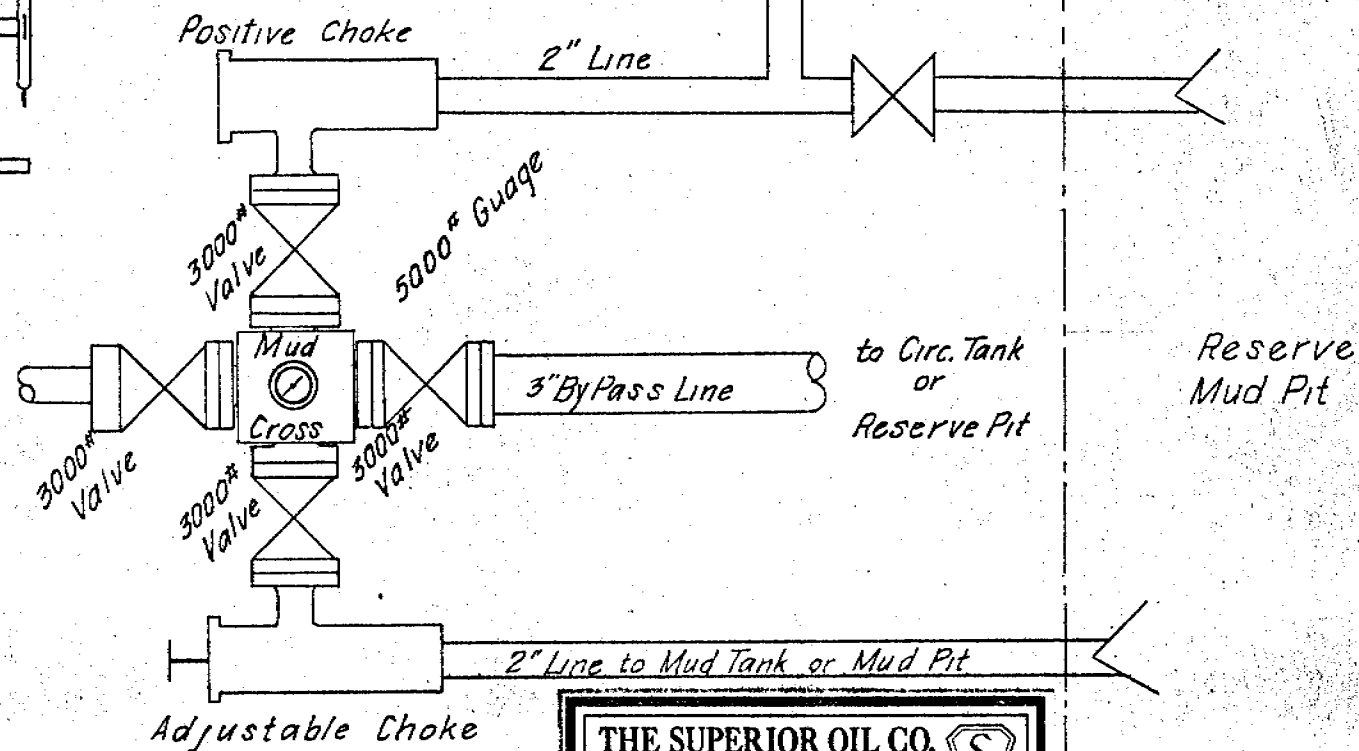


Scale 1" = 1000'

- Location
- Well
- ▼ Injector



Shaffer Double Gate Blow Out Preventer
10", 3000# W.P., 6000# Test, Type E



THE SUPERIOR OIL CO.
 CORTEZ - CASPER DISTRICT
 ENGINEERING DEPARTMENT

SCHEMATIC DIAGRAM
 OF PRESSURE CONTROL
 EQUIPMENT

BY
SCALE NONE
DATE
REVISED 8-12-76

THE SUPERIOR OIL COMPANY

P. O. DRAWER G
CORTEZ, COLORADO 81321

January 11, 1978

Mr. P. T. McGrath
District Engineer
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Re: Surface Use Development Plan
Proposed Well
McElmo Creek Unit #I-16B
1442' FSL, 40' FWL
Section 6, T41S, R25E
San Juan County, Utah

Dear Mr. McGrath:

The "Surface Use Development Plan" for the proposed McElmo Creek Unit Well #I-16B is as follows:

1. The existing roads and the location of the main highway exit are shown on the attached map.
2. The I-16B location is adjacent to an existing road as shown on the attached plat.
3. The location and status of wells in the vicinity are shown on the attached plat.
4. The location of existing tank batteries, flow lines and lateral roads in the vicinity of the proposed well are shown on the attached plat. The 3" flow line for the proposed well will run 2500' southwest to an existing tank battery.
5. Water for drilling operations will be obtained from the San Juan River.
6. Materials necessary for the construction of the access road and drilling pad will be obtained directly from the construction site. No access roads for the purpose of hauling materials will be necessary.
7. Waste materials will be collected in earth pits. The perimeter of these pits will be fenced with small mesh wire. When drilling operations are complete these earth pits will be backfilled and leveled to the contour of the original landscape. Small portable trailer houses for the company and contract drilling personnel may be on the location. A sufficient number of OSHA approved chemical toilets will be provided and maintained.

(2)

8. No permanent campsites or airstrips are anticipated.
9. The location and position of drilling equipment is shown on the attached plat. Included on this plat is a cross section diagram showing cuts and fills necessary for the construction of the drilling pad. The drilling pad will be located approximately at ground level. Native materials from the immediate area will be used in its construction.
10. The proposed drillsite is located on a sandstone outcrop near the San Juan River. Surface land is owned by the Navajo Tribe and is used primarily for grazing. Vegetation consists of sparse desert type ground cover and Tamarisks. There are no Indian Habitations or artifacts in the immediate vicinity of the proposed drillsite, access road or flow line.

Very truly yours,

THE SUPERIOR OIL COMPANY

Charles L. Hill
Charles L. Hill

I hereby certify that I or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by THE SUPERIOR OIL COMPANY and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

1-13-78
Date

E. R. Gee
E. R. Gee
Associate Production Superintendent

CLH/1h

SUPPLEMENT TO FORM 9-331C

WELL: MCU #I-16B

SURFACE FORMATION WHERE PROPOSED DRILLING IS TO TAKE PLACE: Dakota

ESTIMATED FORMATION TOPS: (Measured from KB)

| | |
|--------------|-------|
| Chinle | 1410' |
| DeChelly | 2591' |
| Ismay | 5318' |
| Gothic Shale | 5461' |
| Desert Creek | 5469' |
| Chimney Rock | 5656' |
| TD | 5675' |

WATER BEARING FORMATIONS: Water is expected to be encountered intermittently from 400' to 1410'.

HYDROCARBON BEARING FORMATIONS: Oil and gas are expected to be encountered intermittently from 5469' to 5656'.

MUD PROGRAM:

Surface to 2000' - Water

2000' to 5000' - Lignosulfonate or similar mud system; no water loss control, weighted as necessary with Barite.

5000' to TD - Lignosulfonate or similar mud system; 15 cc water loss, weighted as necessary with Barite.

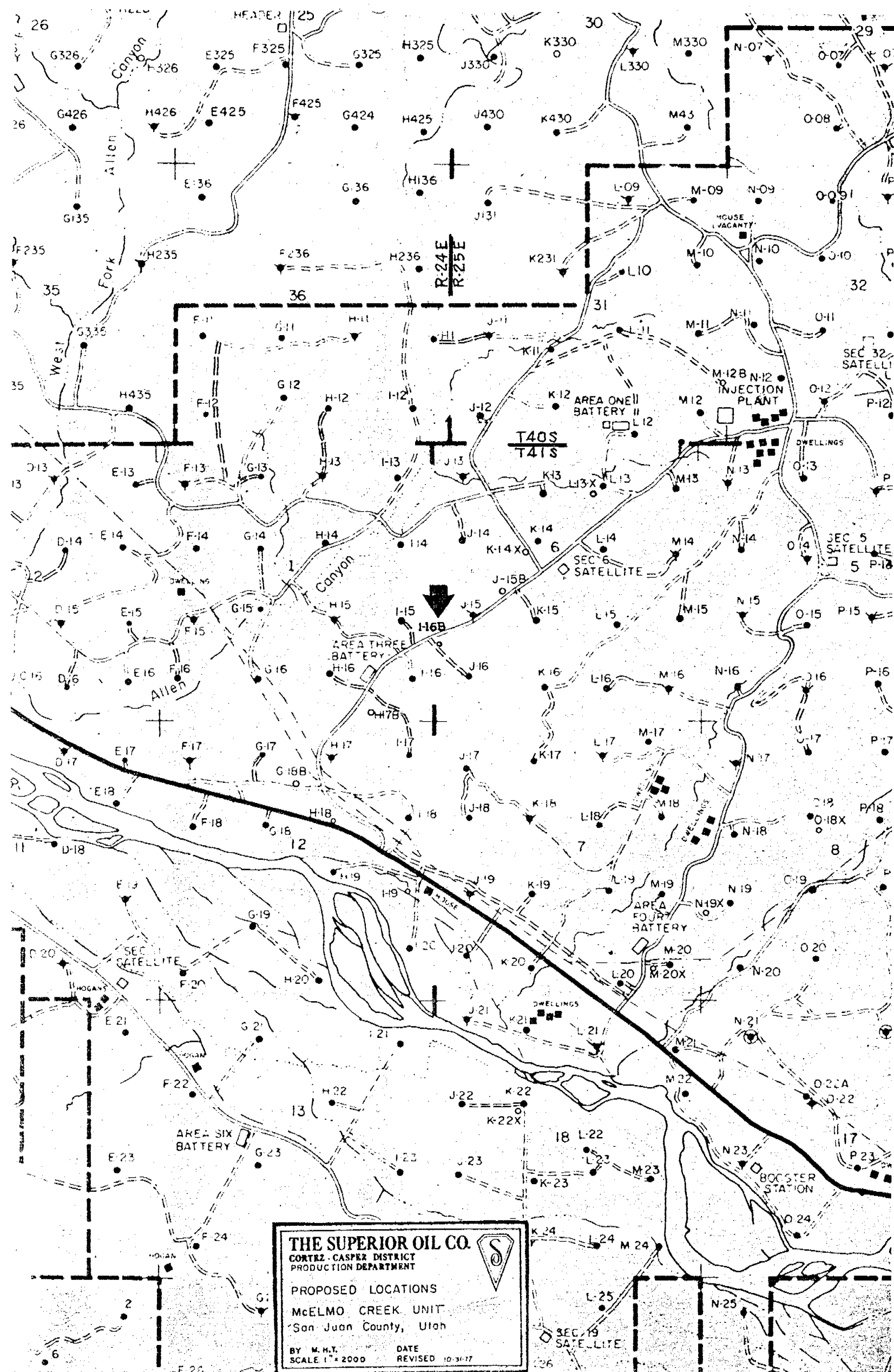
CEMENT PROGRAM:

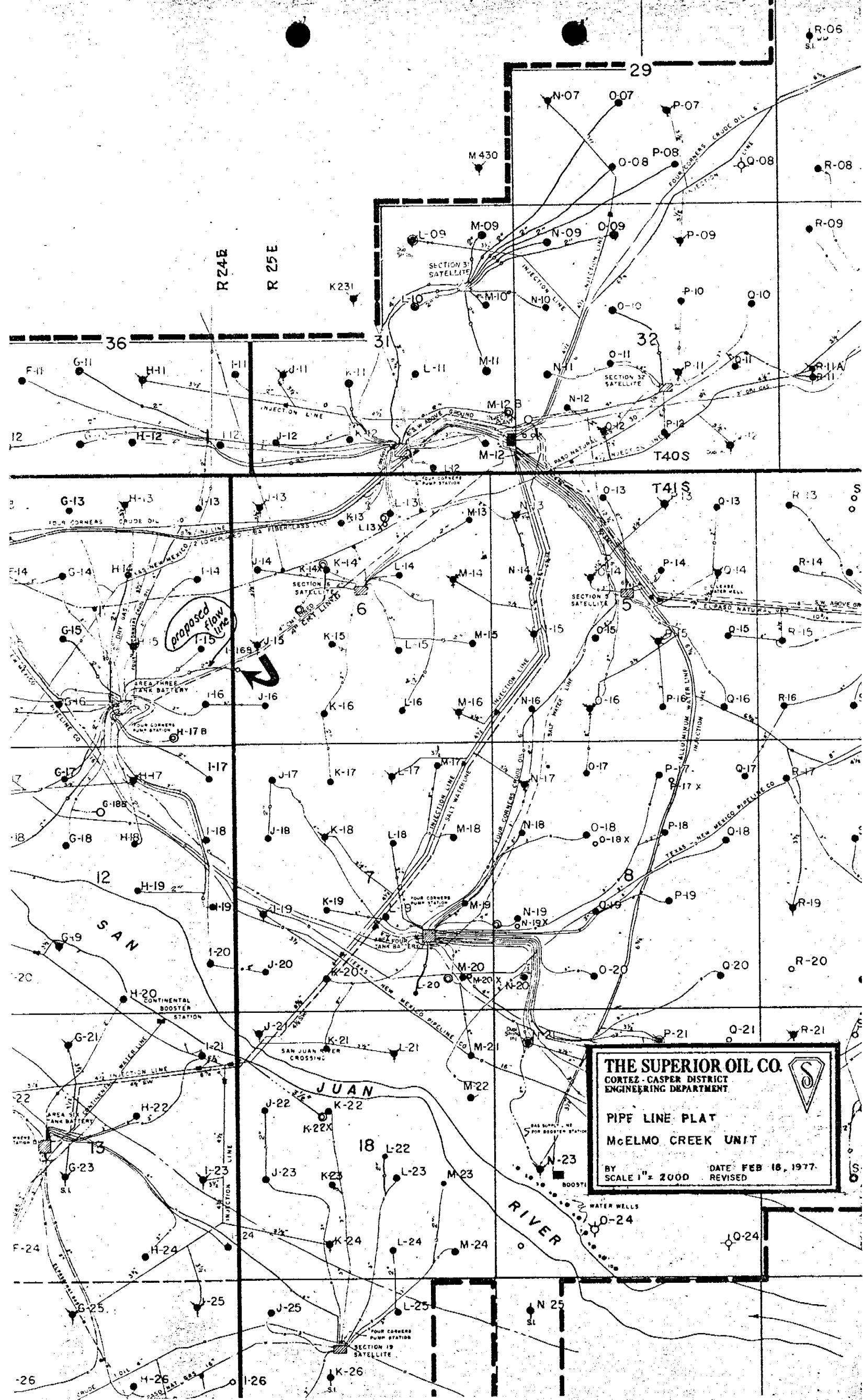
Surface - Cement to surface w/800 sx Lt Wt cement w/10#/sk Gilsonite, followed w/100 sx Class "B" Neat w/2% CaCl at 15.6 ppg.

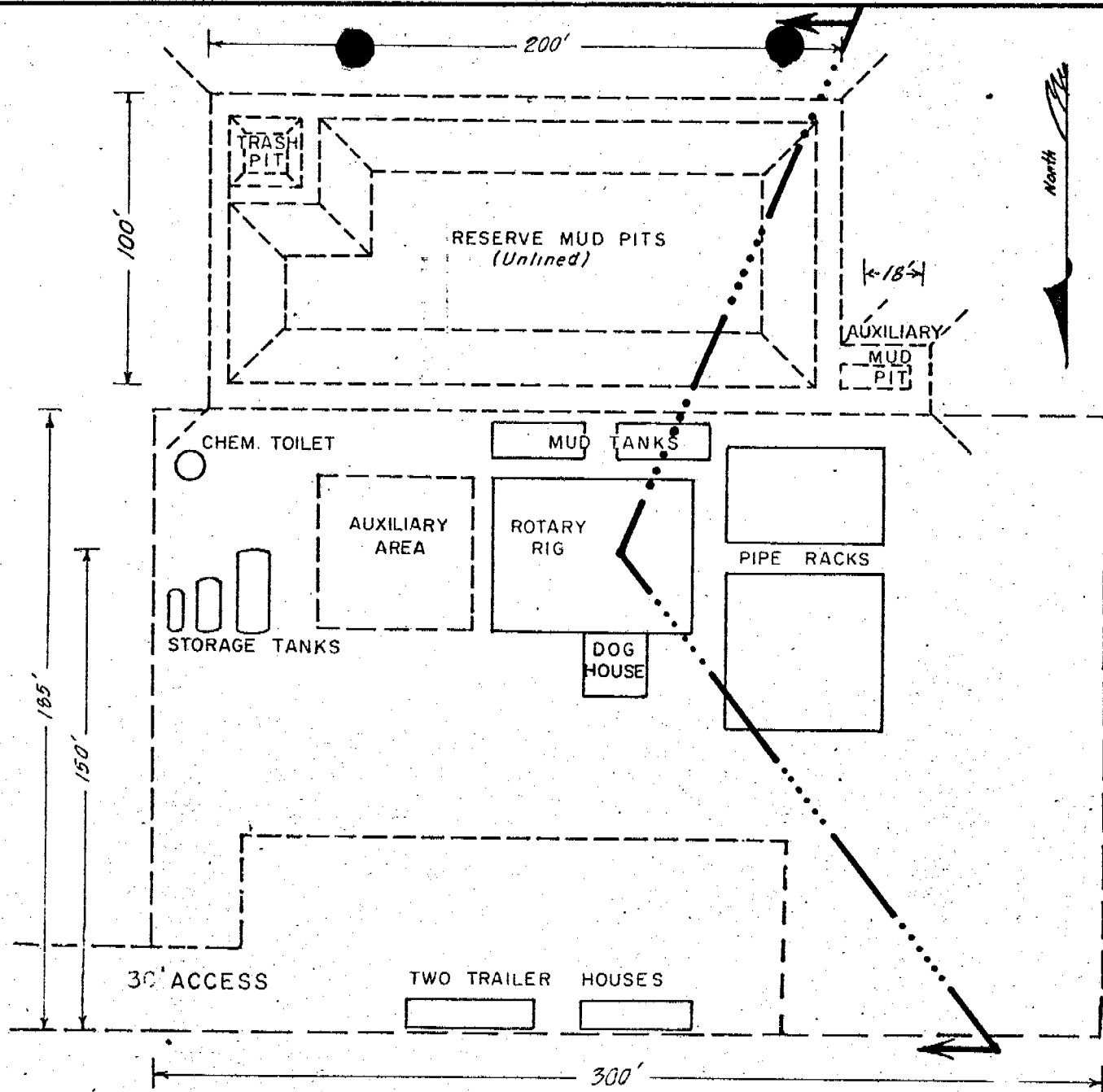
Production - 250 sx Class "B" with 5#/sk salt, 1/2#/sk Fix Set and 0.75% friction reducer.

LOGGING PROGRAM: CNL/DENSITY/GR - TD to 5175'.

PRESSURE CONTROLS: Blowout preventer equipment will b 10" Series 600 with blind rams and drill pipe rams hydraulically and manually controlled. The schematic of the pressure control equipment can be seen on the following page. The mud system will be monitored by visual inspection.

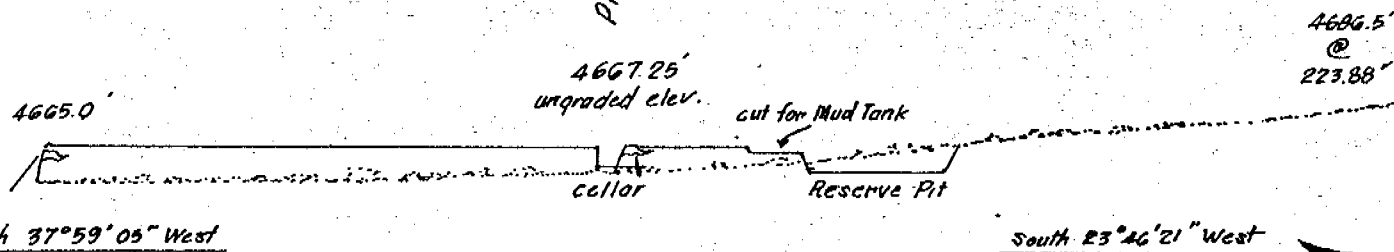





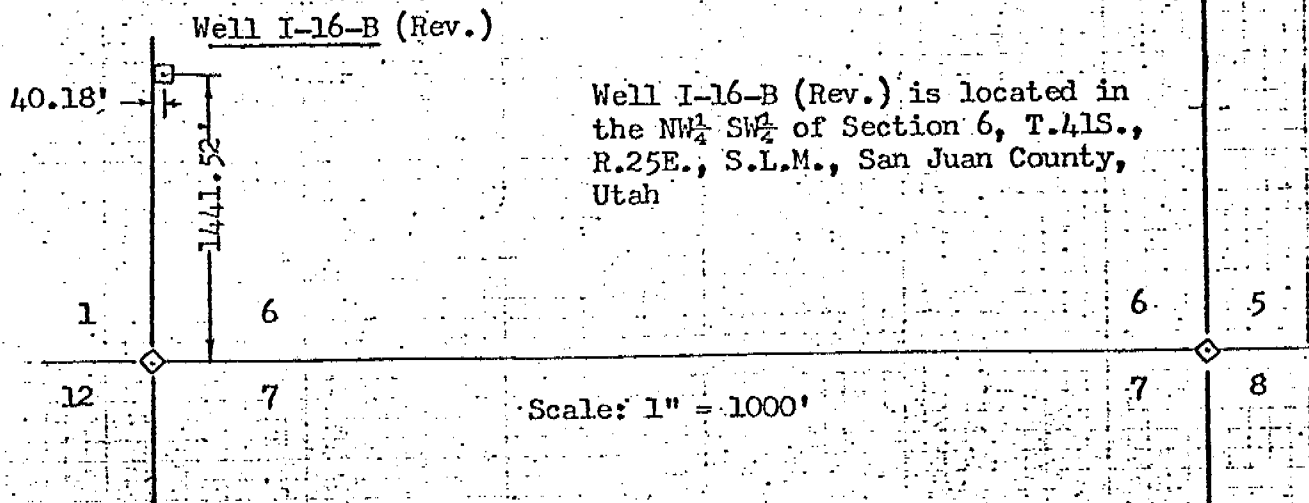


THE DRILLING PAD WILL BE GRADED AND COMPACTED, AND COMPOSED OF NATIVE MATERIALS.

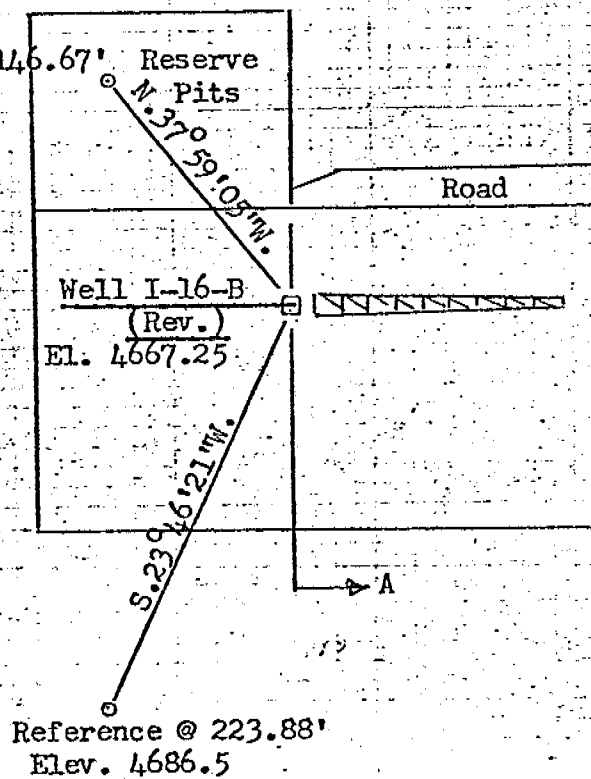
PROPOSED SITE I-16B



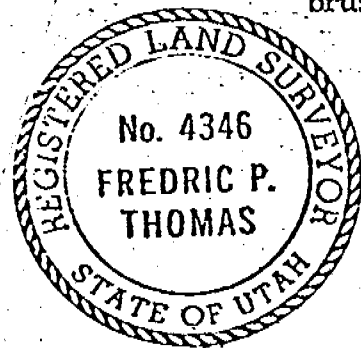
THE SUPERIOR OIL CO. 
 CORTEZ-CASPER DISTRICT
 ENGINEERING DEPARTMENT
**RIG LAYOUT & DRILL
 PAD CROSS SECTION**
 MCU WELL No. I-16B
 McELMO CREEK UNIT
 SAN JUAN COUNTY, UTAH
 BY M.H.T. DATE: 8-12-76
 SCALE: 1" = 50' REVISED



Reference @ 146.67' Reserve
Elev. 4665.0



Soil: Sand
Vegetation: Sparse
brush



[THOMAS] Engineering Inc.

432 N. Broadway
Cortez, Colorado
565-7805

KNOW ALL MEN BY THESE PRESENTS:
That I, Fredric P. Thomas,
do hereby certify that I prepared this plat from an
actual and accurate survey of the land and that the
same is true and correct to the best of my knowledge
and belief.

Fredric P. Thomas

Fredric P. Thomas
Reg. L.S. and P.E.
Colo. Reg. No. 6728

Utah Reg. No. 4346

Bearing by
solar
observation

Scale: 1" =

Corners
are 15" x 1/2"
rebar



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: Jan 18-
Operator: Superior Oil
Well No: Mc Elmo Creek Unit I-16B
Location: Sec. 6 T. 41S R. 28E County: San Juan

File Prepared: ☒ Entered on N.I.D.: ☒
Card Indexed: ☒ Completion Sheet: ☒

API NUMBER: 43-034-30417

CHECKED BY:

Administrative Assistant [Signature]

Remarks: OK

Petroleum Engineer [Signature]

Remarks:

Director 7

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: [Signature]

Survey Plat Required: ☐

Order No. ☐

Surface Casing Change ☐
to ☐

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In MCU Unit ☒

Other:

☒ Letter Written/Approved

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-372

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

McELMO CREEK UNIT

8. FARM OR LEASE NAME

9. WELL NO.

I-16B

10. FIELD AND POOL, OR WILDCAT

GREATER ANETH FIELD

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T41S, R25E

12. COUNTY OR PARISH

SAN JUAN

13. STATE

UTAH

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

THE SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. DRAWER 'G', CORTEZ, COLORADO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1442' FSL, 40' FWL, Sec. 6, T41S, R25E, SLB&M

14. PERMIT NO.

43-037-30416

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4670 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Mesa Rig No. 1, Spudded I-16B @ 9:00 P.M. 4-30-78. Drilled 12-1/4" hole to 109'. Opened same to 17-1/2" hole @ 30' interval to 107'. Circulated 1/4 hr. Now prepare to POH.
2. Ran 13-3/8", 48#, N40 ST&C w/guide shoe to 107'. Cmt'd to surface w/100 sxs class 'B' cement. WOC 6 hrs.
3. Cut off csg, NU flowline, install two 3" valves 1' above cellar floor. WOC 18 hrs. Drill out cmt and guide shoe. Drld ahead. No water flow.
4. Drilled to 1438' w/1" water flow. Ran 9-5/8", 36#, K-55 to 1438'. Cmt'd to surface w/425 sxs. Followed w/100 sxs class 'B' cement w/2% CaCl.
5. NU 10" 900 series type 'B' Shaffer Double Gate BOP. Test w/rig pump the BOP, valves, lines, kelly stop to 1600# OK. Drld cmt, rubber plug, float collar cmt and float shoe to 1438'. Drill ahead. Open hole.

18. I hereby certify that the foregoing is true and correct

SIGNED

U. T. Pham
U. T. Pham

TITLE

Jr. Area Engineer

DATE

May 17, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Mr. P. T. McGrath (orig + 3)
State of Utah (2)
Navajo Tribe
File

*See Instructions on Reverse Side

J. Harrison
GAB
WNM

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

12

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| 1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-372 | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|--|-------------------------|-------------------------|--|------------------------------------|-------------------------|------------------|---------------|-------------------------|---------------|-----------|----------|----------------|----------|-----------|---------|-------|----------|-------------------------|------|----|---------|-------|--------|----------------|------|
| 2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3. NAME OF OPERATOR The Superior Oil Company | | 7. UNIT AGREEMENT NAME Mc Elmo Creek | | | | | | | | | | | | | | | | | | | | | | | | | |
| 8. ADDRESS OF OPERATOR P. O. Box 71 Conroe, Texas 77301 | | 8. FARM OR LEASE NAME | | | | | | | | | | | | | | | | | | | | | | | | | |
| 9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1442' FSL, 40' FWL At top prod. interval reported below Same At total depth Same | | 9. WELL NO. MCU #1-16B | | | | | | | | | | | | | | | | | | | | | | | | | |
| 10. PERMIT NO. 43-037-30416 | | 10. FIELD AND POOL, OR WILDCAT Greater Aneth | | | | | | | | | | | | | | | | | | | | | | | | | |
| DATE ISSUED | | 11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 6, T41S, R25E | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12. COUNTY OR PARISH San Juan | | 13. STATE Utah | | | | | | | | | | | | | | | | | | | | | | | | | |
| 14. DATE SPUDDED 4-30-78 | | 15. DATE T.D. REACHED 5-21-78 | | | | | | | | | | | | | | | | | | | | | | | | | |
| 16. DATE COMPL. (Ready to prod.) 5-31-78 | | 17. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4683' KB | | | | | | | | | | | | | | | | | | | | | | | | | |
| 18. TOTAL DEPTH, MD & TVD 5675' | | 19. ELEV. CASINGHEAD 4670' | | | | | | | | | | | | | | | | | | | | | | | | | |
| 20. PLUG, BACK T.D., MD & TVD 5675' | | 21. IF MULTIPLE COMPL., HOW MANY* --- | | | | | | | | | | | | | | | | | | | | | | | | | |
| 22. INTERVALS DRILLED BY → | | 23. ROTARY TOOLS 0-5675' | | | | | | | | | | | | | | | | | | | | | | | | | |
| 24. CABLE TOOLS None | | 25. WAS DIRECTIONAL SURVEY MADE No | | | | | | | | | | | | | | | | | | | | | | | | | |
| 26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5535-5629' Desert Creek Zone 2 | | 27. WAS WELL CORED No | | | | | | | | | | | | | | | | | | | | | | | | | |
| 28. TYPE ELECTRIC AND OTHER LOGS RUN CDL/SNP | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 29. CASING RECORD (Report all strings set in well) | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>13-3/8"</td><td>48</td><td>107'</td><td>17-1/2"</td><td>100 sx Class B</td><td>None</td></tr><tr><td>9-5/8"</td><td>36</td><td>1438'</td><td>12-1/4"</td><td>655 sx 1t.wt. & Class B</td><td>None</td></tr><tr><td>7"</td><td>20 & 23</td><td>5675'</td><td>8-3/4"</td><td>250 sx Class B</td><td>None</td></tr></tbody></table> | | | | CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED | 13-3/8" | 48 | 107' | 17-1/2" | 100 sx Class B | None | 9-5/8" | 36 | 1438' | 12-1/4" | 655 sx 1t.wt. & Class B | None | 7" | 20 & 23 | 5675' | 8-3/4" | 250 sx Class B | None |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED | | | | | | | | | | | | | | | | | | | | | | |
| 13-3/8" | 48 | 107' | 17-1/2" | 100 sx Class B | None | | | | | | | | | | | | | | | | | | | | | | |
| 9-5/8" | 36 | 1438' | 12-1/4" | 655 sx 1t.wt. & Class B | None | | | | | | | | | | | | | | | | | | | | | | |
| 7" | 20 & 23 | 5675' | 8-3/4" | 250 sx Class B | None | | | | | | | | | | | | | | | | | | | | | | |
| 30. LINER RECORD | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>SACKS CEMENT*</th><th>SCREEN (MD)</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td></td></tr></tbody></table> | | | | SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | | | | | | | | | | | | | | | | | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 31. TUBING RECORD | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody><tr><td>2-7/8"</td><td>5635'</td><td>5509'</td></tr></tbody></table> | | | | SIZE | DEPTH SET (MD) | PACKER SET (MD) | 2-7/8" | 5635' | 5509' | | | | | | | | | | | | | | | | | | |
| SIZE | DEPTH SET (MD) | PACKER SET (MD) | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2-7/8" | 5635' | 5509' | | | | | | | | | | | | | | | | | | | | | | | | | |
| 32. PERFORATION RECORD (Interval, size and number) | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1"><thead><tr><th>INTERVAL</th><th>SIZE</th><th>NUMBER</th></tr></thead><tbody><tr><td>5535-62'</td><td>1 Jet/ft.</td><td>5612-18'</td><td>1 Jet/ft.</td></tr><tr><td>5572-76'</td><td>1 Jet/ft.</td><td>5623-29'</td><td>1 Jet/ft.</td></tr><tr><td>5588-97'</td><td>1 Jet/ft.</td><td></td><td></td></tr><tr><td>5604-11'</td><td>1 Jet/ft.</td><td></td><td></td></tr></tbody></table> | | | | INTERVAL | SIZE | NUMBER | 5535-62' | 1 Jet/ft. | 5612-18' | 1 Jet/ft. | 5572-76' | 1 Jet/ft. | 5623-29' | 1 Jet/ft. | 5588-97' | 1 Jet/ft. | | | 5604-11' | 1 Jet/ft. | | | | | | | |
| INTERVAL | SIZE | NUMBER | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5535-62' | 1 Jet/ft. | 5612-18' | 1 Jet/ft. | | | | | | | | | | | | | | | | | | | | | | | | |
| 5572-76' | 1 Jet/ft. | 5623-29' | 1 Jet/ft. | | | | | | | | | | | | | | | | | | | | | | | | |
| 5588-97' | 1 Jet/ft. | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5604-11' | 1 Jet/ft. | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>5535-5629'</td><td>4,500 gal. 28% HCl acid</td></tr></tbody></table> | | | | DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED | 5535-5629' | 4,500 gal. 28% HCl acid | | | | | | | | | | | | | | | | | | | | |
| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5535-5629' | 4,500 gal. 28% HCl acid | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 34. PRODUCTION | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1"><thead><tr><th>DATE FIRST PRODUCTION</th><th>PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)</th><th>WELL STATUS (Producing or shut-in)</th></tr></thead><tbody><tr><td>6-7-78</td><td>Flowing</td><td>Producing</td></tr></tbody></table> | | | | DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) | 6-7-78 | Flowing | Producing | | | | | | | | | | | | | | | | | | |
| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6-7-78 | Flowing | Producing | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1"><thead><tr><th>DATE OF TEST</th><th>HOURS TESTED</th><th>CHOKE SIZE</th><th>PROD'N. FOR TEST PERIOD</th><th>OIL—BBL.</th><th>GAS—MCF.</th><th>WATER—BBL.</th><th>GAS-OIL RATIO</th></tr></thead><tbody><tr><td>6-7-78</td><td>24</td><td>N/A</td><td>→</td><td>1343</td><td>No Test</td><td>149</td><td></td></tr></tbody></table> | | | | DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO | 6-7-78 | 24 | N/A | → | 1343 | No Test | 149 | | | | | | | | | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO | | | | | | | | | | | | | | | | | | | | |
| 6-7-78 | 24 | N/A | → | 1343 | No Test | 149 | | | | | | | | | | | | | | | | | | | | | |
| <table border="1"><thead><tr><th>FLOW. TUBING PRESS.</th><th>CASING PRESSURE</th><th>CALCULATED 24-HOUR RATE</th><th>OIL—BBL.</th><th>GAS—MCF.</th><th>WATER—BBL.</th><th>OIL GRAVITY-API (CORR.)</th></tr></thead><tbody><tr><td>200</td><td>0</td><td>→</td><td>1343</td><td>No Test</td><td>149</td><td>41.4</td></tr></tbody></table> | | | | FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | 200 | 0 | → | 1343 | No Test | 149 | 41.4 | | | | | | | | | | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | | | | | | | | | | | | | | | | | | | | | |
| 200 | 0 | → | 1343 | No Test | 149 | 41.4 | | | | | | | | | | | | | | | | | | | | | |
| 35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 36. TEST WITNESSED BY C. L. Hill | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 37. LIST OF ATTACHMENTS Logs | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SIGNED <u>Brian R. Hayden</u> TITLE <u>Sr. Production Engineer</u> DATE <u>June 7, 1978</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

STORM CHOKE

TYPE _____ LOC. _____

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| FORMATION | | TOP | | BOTTOM | | DESCRIPTION, CONTENTS, ETC. | | GEOLOGIC MARKERS | | MEAS. DEPTH | | TRUE VERT. DEPTH | |
|--|--|-----|--|--------|--|-----------------------------|--|---------------------------------------|--|-------------------------|--|------------------|--|
| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | | | | NO CORES OR DST'S | | 38. | | NAME | | TOP | |
| | | | | | | | | Ismay Gothic Shale Desert Creek | | 5317' 5462' 5472' | | | |

GPO 927-153

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-883636

EXHIBIT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
SUPERIOR OIL COMPANY
3. ADDRESS OF OPERATOR
P.O. DRAWER "G", CORTEZ, COLORADO 81321
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1442' FSL, 40' FWL, Sec. 6
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
|--------------------------|-------------------------------------|-----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input checked="" type="checkbox"/> | | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | | <input type="checkbox"/> |
| (other) | | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU.
2. Perforate Desert Creek Zone I from 5475' to 5531'.
3. Acidize Desert Creek Zone I w/ 7,000 gals 28% HCL.
4. Swab.
5. Perforate Ismay from 5331' to 5432'.
6. Acidize Ismay w/ 4000 gals 28% HCL.
7. Swab.
8. RDMO.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/13/82
BY: [Signature]

Orig + 5 - USGS, State - 2, Navajo Tribe, Reg. Group, Joint Interest, Files - H, D, C

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED T. Greg Merriam TITLE Petroleum Engineer DATE 6-8-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
SUPERIOR OIL COMPANY
3. ADDRESS OF OPERATOR
P.O. DRAWER 'G', CORTEZ, COLORADO 81321
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1442' FSL, 40' FWL, SEC. 6
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☐
☐
☐
☐
☐
☐

RECEIVED
SEP 13 1982
DIVISION OF
GAS & MINING

5. LEASE
14-20-603-372
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
I-16-B
10. FIELD OR WILDCAT NAME
GREATER ANETH FIELD
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 6, T41S, R25E, SLM
12. COUNTY OR PARISH
SAN JUAN
13. STATE
UTAH
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB: 4683'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-18-82: MI & RU. POOH w/ rods and pump. Rigged up BOP. POOH w/ tubing & anchor catcher. Ran GR correlation log from 5655' to 5100'. Set CIBP @ 5528' & press. tested to 400 psig. Held ok. Perforated the Desert Creek I: 5515'-204 5475-5506' w/ one JSPF. RIH w/ tbg. & pkr.

8-19-82: Set packer at 5400'. Acidized D.C. Zone I w/ 7000 gals. 28% HCL. Began swabbing.

8-20-82 Swabbed.

8-22-82: POOH w/ tubing and packer. RIH w/ 7" sandline drill and (Cont. on back)
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED T. H. Harrison TITLE Pet. Eng. DATE 8-26-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Orig 5-USGS, State-2, Navajo Tribe, Reg. Group, Joint Interest
Files-H, D, C,

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

knocked out CIBP @ 5528'. Cleaned out to PBTD. RIH w/
perf's sub, 7" anchor/catcher, mechanical seating nipple
and 180 joints 2-7/8" tbg.

8-23-82: RIH w/ 2-1/2" x 1-1/2" x 18' RHTM pump and rods.

8-24-82: RDMO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P.O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1442' FSL, 40' FWL, SEC. 6
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT

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RECEIVED

OCT 01 1982

**DIVISION OF
OIL, GAS & MINING**

5. LEASE
14-20-603-372

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
I-16B

10. FIELD OR WILDCAT NAME
GREATER ANETH FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 6, T41S, R25E, SLM

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB: 4683'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 9-21-82: MI&RU. POOH w/ rods & pump. NU BOPS & POOH w/ tubing & anchor catcher. RIH w/ RBP & set at 5412'. POH w/ tubing.
9-22-82: RIH w/ casing gun. Could not get gun to the bottom. POOH w/ gun. RIH w/ tubing & retrieving head for bridge plug. PU RBP & reset plug to 5415'. POOH w/ tubing. RIH w/ casing gun. Perforated the Ismay Zone: 5331-35', 5344-48', 5374-80' w/ 1 JSPF. RIH w/ tubing & packer.
9-23-82: Acidized Ismay w/ 2500 gals 28% HCL. Began swabbing.
9-24-82: Swabbed. POOH w/ packer & RBP. RIH w/ production tubing, pump & rods. Rods parted. POOH w/ rods to part.
9-25-82: Fished & replaced pin break. RDMO.

Orig + 3 - MMS, State - 2, Navajo Tribe, Joint Interest, Reg. Group, Files - H, D, C

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James S. Andres TITLE Petroleum Engineer DATE 9-28-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

FEB 01

Attention: Ms. Dianne Nielson, Director

DIVISION OF OIL
GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of The Superior Oil Companies as service contractor, for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

PERMITS ONLY

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker

(303) 298-2577

RDN

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,

R. D. Baker

Enclosure

R. D. Baker
Environmental & Regulatory Manager - West

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER CATHODIC PROTECTION

2. NAME OF OPERATOR
SUPERIOR OIL COMPANY, through its Agent, MOBIL OIL CORP.

3. ADDRESS OF OPERATOR
P. O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1442' FSL, 40' FWL

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-372

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO

7. UNIT AGREEMENT NAME
MCELMO CREEK

8. FARM OR LEASE NAME
MCELMO CREEK

9. WELL NO.
I-16B

10. FIELD AND POOL, OR WILDCAT
GREATER ANETH

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 6, T41S, R25E, SLM

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

14. PERMIT NO.
43-037-30416

15. ELEVATIONS (Show whether DF, RT, or SL)
4667' GL

DIVISION OF OIL
& MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐

(Other) Construct Cathodic Protection System

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To maximize effective corrosion control of metallic piping and structures down hole and above ground, Mobil Oil Corporation, Agent for Superior Oil Company, proposes to construct an electrified cathodic protection system consisting of a subsurface graphite anode bed connected to an above ground rectifier which has a lead connected to the well casing.

The construction will consist of a trench, 140' long, 6' deep and 2' wide in the old reserve pit area of the well location. All construction will be confined to existing disturbed area of well location. Existing electrical power to the well will be used for this cathodic protection system.

The construction area has previously been cleared archaeologically by the National Park Service per ACA 77-362, dated January 5, 1978.

18. I hereby certify that the foregoing is true and correct

SIGNED

Chap J. Benally

TITLE Regulatory Coordinator

DATE 9/27/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
 FOR THE CORTEZ SUPERVISOR AREA
 FOR THE GREATER ANETH FIELD 05/13/86

| PROPERTY NAME | WELL NAME | COUNTY | STATE | SEC | TWNSHP | RNG | WELL TYPE | S T API NUMBER | FEDERAL LEASE NUMBER | STATE NUMBER | UNIT NUMBER |
|------------------|--------------|----------|-------|-----|--------|------------|--------------|----------------------|-------------------------|-----------------|----------------|
| MC ELMO CREEK | H-16 | SAN JUAN | UT | SW | SE | 01-41S-24E | PROD OP | 43-037-30366 | 14-20-603-4039 | | 96-004190 |
| | H-17 | SAN JUAN | UT | NW | NE | 12-41S-24E | INJ OP | 43-037-05603 | 14-20-603-4039 | | 96-004190 |
| | H-17B | SAN JUAN | UT | SE | SE | 1-41S-24E | PROD OP | 43-037-30415 | 14-20-603-4039 | | 96-004193 |
| | H-18 | SAN JUAN | UT | SW | NE | 12-41S-24E | PROD OP | 43-037-30364 | 14-20-603-4495 | | 96-004190 |
| | H-19 | SAN JUAN | UT | NW | SE | 12-41S-24E | PROD OP | 43-037-20304 | 14-20-603-4495 | | 96-004190 |
| | H-20 | SAN JUAN | UT | SW | SE | 12-41S-24E | PROD OP | 43-037-15700 | 14-20-603-5451 | | 96-004190 |
| | H-21 | SAN JUAN | UT | NW | NE | 13-41S-24E | COMP | 43-037-31192 | 14-20-603-370 | | 96-004190 |
| | H-22 | SAN JUAN | UT | SW | NE | 13-41S-24E | PROD OP | 43-037-15950 | 99500-603-370 | | 96-004190 |
| | H-23 | SAN JUAN | UT | NW | SE | 13-41S-24E | COMP | 43-037-31193 | 14-20-603-370 | | 96-004190 |
| | H-24 | SAN JUAN | UT | SW | SE | 24-41S-24E | PROD TA | 43-037-15951 | 14-20-603-370 | | 96-004190 |
| | H-25 | SAN JUAN | UT | NW | NE | 24-41S-24E | COMP | 43-037-31010 | 14-20-603-370 | | 96-004190 |
| | H-26 | SAN JUAN | UT | SW | NE | 24-41S-24E | PROD OP | 43-037-15952 | 14-20-603-370 | | 96-004190 |
| | I-11 | SAN JUAN | UT | NE | SE | 36-40S-24E | PROD OP | 43-037-30358 | 14-20-0603-6145 | | 96-004190 |
| | I-12 | SAN JUAN | UT | SE | SE | 36-40S-24E | PROD OP | 43-037-15619 | 14-20-0603-6145 | | 96-004190 |
| | I-13 | SAN JUAN | UT | NE | NE | 01-41S-24E | PROD OP | 43-037-30257 | 14-20-603-4032 | | 96-004190 |
| | I-14 | SAN JUAN | UT | SE | NE | 01-41S-24E | PROD OP | 43-037-16145 | 14-20-603-4032 | | 96-004190 |
| | I-15 | SAN JUAN | UT | NE | SE | 1-41S-24E | PROD OP | 43-037-30361 | 14-20-603-4039 | | 96-004190 |
| | I-16 | SAN JUAN | UT | SE | SE | 01-41S-24E | PROD OP | 43-037-15497 | 14-20-603-4039 | | 96-004190 |
| | I-16B | SAN JUAN | UT | SW | SW | 06-41S-25E | PROD OP | 43-037-30417 | 14-20-603-372 | | 96-004190 |
| | I-17 | SAN JUAN | UT | NE | NE | 12-41S-24E | PROD OP | 43-037-30367 | 14-20-603-4039 | | 96-004190 |
| | I-18 | SAN JUAN | UT | SE | NE | 12-41S-24E | PROD OP | 43-037-15709 | 14-20-603-4495 | | 96-004190 |
| | I-19 | SAN JUAN | UT | NE | SE | 12-41S-24E | PROD OP | 43-037-30365 | 14-20-603-4495 | | 96-004190 |
| | I-20 | SAN JUAN | UT | SE | SE | 12-41S-24E | INJ OP | 43-037-05524 | 14-20-603-4495 | | 96-004190 |
| | I-21 | SAN JUAN | UT | NE | NE | 13-41S-24E | PROD OP | 43-037-15953 | 14-20-603-370 | | 96-004190 |
| | I-22 | SAN JUAN | UT | SE | NE | 13-41S-24E | COMP | 43-037-31187 | 14-20-603-370 | | 96-004190 |
| | I-23 | SAN JUAN | UT | NE | SE | 13-41S-24E | INJ OP | 43-037-16352 | 14-20-603-370 | | 96-004190 |
| | I-24 | SAN JUAN | UT | SE | SE | 13-41S-24E | PROD OP | 43-037-30180 | 14-20-603-370 | | 96-004190 |
| | I-25 | SAN JUAN | UT | NE | NE | 24-41S-24E | INJ OP | 43-037-16353 | 14-20-603-370 | | 96-004190 |
| | J-11 | SAN JUAN | UT | NW | SW | 31-40S-25E | INJ OP | 43-037-16354 | 14-20-603-372 | | 96-004190 |
| | J-12 | SAN JUAN | UT | SW | SW | 31-40S-25E | PROD OP | 43-037-30342 | 14-20-603-372 | | 96-004190 |

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 9 of 22

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O MOBIL OIL CORP
 M E P N A
 PO DRAWER G
 CORTEZ CO 81321

UTAH ACCOUNT NUMBER: N7370REPORT PERIOD (MONTH/YEAR): 6 / 95AMENDED REPORT ☐ (Highlight Changes)

| Well Name | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|--------------------|--------|------------|----------------|-------------|-----------|--------------------|----------|------------|
| API Number | Entity | Location | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| MCELMO CR D-14 | | | | | | | | |
| 4303730386 | 05980 | 41S 24E 2 | DSCR | | | | | |
| MCELMO CR D-16 | | | | | | | | |
| 4303730387 | 05980 | 41S 24E 2 | DSCR | | | | | |
| MCELMO CR E-13 | | | | | | | | |
| 4303730388 | 05980 | 41S 24E 2 | DSCR | | | | | |
| MCELMO CR E-15 | | | | | | | | |
| 4303730389 | 05980 | 41S 24E 2 | DSCR | | | | | |
| MCELMO CR E-17 | | | | | | | | |
| 4303730390 | 05980 | 41S 24E 11 | DSCR | | | | | |
| MCELMO CREEK S-21 | | | | | | | | |
| 4303730398 | 05980 | 41S 25E 16 | DSCR | | | | | |
| MCELMO CR G-18B | | | | | | | | |
| 4303730399 | 05980 | 41S 24E 12 | DSCR | | | | | |
| MCELMO CR T-12A | | | | | | | | |
| 4303730401 | 05980 | 40S 25E 33 | DSCR | | | | | |
| MCELMO CR J-15B | | | | | | | | |
| 4303730414 | 05980 | 41S 25E 6 | DSCR | | | | | |
| MCELMO CREEK H-17B | | | | | | | | |
| 4303730415 | 05980 | 41S 24E 1 | IS-DC | | | | | |
| MCELMO CR M-12B | | | | | | | | |
| 4303730416 | 05980 | 40S 25E 31 | DSCR | | | | | |
| MCELMO CREEK I-16B | | | | | | | | |
| 4303730417 | 05980 | 41S 25E 6 | IS-DC | | | | | |
| MCELMO CREEK S-11 | | | | | | | | |
| 4303730452 | 05980 | 40S 25E 33 | IS-DC | | | | | |
| TOTALS | | | | | | | | |

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____

☐ Suspense
(Return Date) _____
(To - Initials) _____

☒ Other
OPER NM CHG _____

(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

1. Date of Phone Call: 8-3-95 Time: _____

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☐)
Talked to:

Name R. J. FIRTH (Initiated Call ☒) - Phone No. () _____
of (Company/Organization) _____

3. Topic of Conversation: M E P N A / N7370

4. Highlights of Conversation: _____

OPERATOR NAME IS BEING CHANGED FROM M E P N A (MOBIL EXPLORATION AND PRODUCING
NORTH AMERICA INC) TO MOBIL EXPLOR & PROD. THE NAME CHANGE IS BEING DONE AT
THIS TIME TO ALLEVIATE CONFUSION, BOTH IN HOUSE AND AMONGST THE GENERAL PUBLIC.
*SUPERIOR OIL COMPANY MERGED INTO M E P N A 4-24-86 (SEE ATTACHED).

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
MAY 16 1986

Attn: R. J. Firth
Associate Director

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

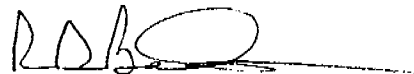
On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator **XXX** Operator Name Change Only

| | |
|--------------------------|-------|
| Routing: | |
| 1- LEC | 7- PL |
| 2- LWP | 8- SJ |
| 3- DT 9- FILE | |
| 4- VLC | |
| 5- RJF | |
| 6- LWP | |

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-2-95)

TO (new operator) **MOBIL EXPLOR & PROD**
 (address) **C/O MOBIL OIL CORP**
PO DRAWER G
CORTEZ CO 81321
 phone (303) **564-5212**
 account no. **N7370**

FROM (former operator) **M E P N A**
 (address) **C/O MOBIL OIL CORP**
PO DRAWER G
CORTEZ CO 81321
 phone (303) **564-5212**
 account no. **N7370**

Well(s) (attach additional page if needed):

| | | | | | | |
|---------------------------------|-----------------------|---------------|-----------|-----------|-----------|-------------------|
| Name: ** SEE ATTACHED ** | API: <u>037-30417</u> | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Le 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-3-95)
- LWP 6. Cardex file has been updated for each well listed above. 8-21-95
- LWP 7. Well file labels have been updated for each well listed above. 9-28-95
- LEC 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (8-3-95)
- LWP 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) ** No Fee Lease Wells at this time!*

- N/A See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- ___ 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *UTS 8/5/95*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: October 6 1995.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950803 UIC F5/Not necessary!

ExxonMobil Production Company

U.S. West
P.O. Box 4358
Houston, Texas 77210-4358

June 27, 2001

ExxonMobil
Production

Mr. Jim Thompson
State of Utah, Division of Oil, Gas and Mining
1549 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

Change of Name – Mobil Oil Corporation to
ExxonMobil Oil Corporation

Dear Mr. Thompson

Effective June 1, 2001, Mobil Oil Corporation (MOC) changed its name to ExxonMobil Oil Corporation (EMOC). This was a name change only; EMOC is the same corporation as Mobil Oil Corporation, but with a new name. No facility or other asset was transferred from one corporation to another by virtue of the name change. Specifically, EMOC will remain the owner and operator of its existing exploration and production oil and gas properties and facilities, as well as relevant permits.

There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

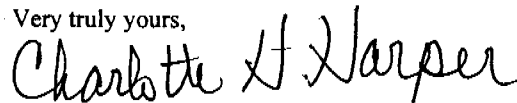
Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

A copy of the Certification, Bond Rider and a list of wells are attached.

If you have any questions please feel free to call Joel Talavera at 713-431-1010

Very truly yours,



Charlotte H. Harper
Permitting Supervisor

ExxonMobil Production Company
a division of Exxon Mobil Corporation,
acting for ExxonMobil Oil Corporation

RECEIVED

JUN 29 2001

DIVISION OF
OIL, GAS AND MINING

ExxonMobil Production Company
U.S. West
P.O. Box 4358
Houston, Texas 77210-4358

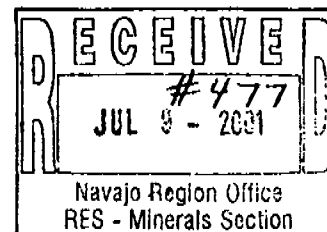
PS 7/12/01
SH
543
File

June 27, 2001

ExxonMobil
Production

Certified Mail
Return Receipt Requested

Ms. Genni Denetsone
United States Department of the Interior
Bureau of Indian Affairs, Navajo Region
Real Estate Services
P. O. Box 1060
Gallup, New Mexico 87305-1060
Mail Code 543



Change of Name --
Mobil Oil Corporation to
ExxonMobil Oil Corporation

Dear Ms. Denetsone:

Effective June 1, 2001, Mobil Oil Corporation (MOC) changed its name to ExxonMobil Oil Corporation (EMOC). This was a name change only; EMOC is the same corporation as Mobil Oil Corporation, but with a new name. No facility or other asset was transferred from one corporation to another by virtue of the name change. Specifically, EMOC will remain the owner and operator of its existing exploration and production oil and gas properties and facilities, as well as relevant permits.

There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

Attached is the Name Change Certification, Current listing of Officers and Directors, Filing Fee of \$75/-. Listing of Leases, Financial Statement and a copy of the Rider for Bond number 8027 31 97. The original Bond Rider has been sent to Ms. Barbar Davis at your Washington Office.

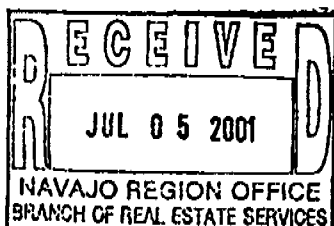
If you have any questions, please contact Alex Correa at (713) 431-1012.

Very truly yours,

Charlotte H. Harper

Charlotte H. Harper
Permitting Supervisor

Attachments



ExxonMobil Production Company
a division of Exxon Mobil Corporation,
acting for ExxonMobil Oil Corporation

NOTE: Check forwarded to Ella Issa

Bureau of Indian Affairs
Navajo Region Office
Attn: RRES - Mineral and Mining Section
P.O. Box 1060
Gallup, New Mexico 87305-1060

Gentlemen:

The current listing of officers and director of ExxonMobil Oil Corporation (Name of Corporation), of New York (State) is as follows:

OFFICERS

| | | |
|----------------|--------------------|--|
| President | <u>F.A. Risch</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Vice President | <u>K.T. Koonce</u> | Address <u>800 Bell Street Houston, TX 77002</u> |
| Secretary | <u>F.L. Reid</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Treasure | <u>B.A. Maher</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |

DIRECTORS

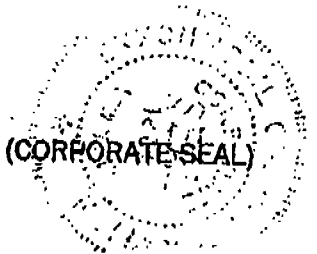
| | | |
|------|-----------------------|--|
| Name | <u>D.D. Humphreys</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>P.A. Hanson</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>T.P. Townsend</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>B.A. Maher</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>F.A. Risch</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |


Sincerely,



Alex Correa

This is to certify that the above information pertaining to ExxonMobil Oil Corporation (Corporation) is true and correct as evidenced by the records and accounts covering business for the State of Utah and in the custody of Corporation Service Company (Agent), Phone: 1 (800) 927-9800 whose business address is One Utah Center, 201 South Main Street, Salt Lake City, Utah 84111-2218




Signature
AGENT AND ATTORNEY IN FACT
Title

SAL

CERTIFICATION

I, the undersigned Assistant Secretary of ExxonMobil Oil Corporation. (formerly Mobil Oil Corporation), a corporation organized and existing under the laws of the State of New York, United States of America, DO HEREBY CERTIFY, That, the following is a true and exact copy of the resolutions adopted by the Board of Directors on May 22, 2001:

CHANGE OF COMPANY NAME

WHEREAS, the undersigned Directors of the Corporation deem it to be in the best interest of the Corporation to amend the Certificate of Incorporation of the Corporation to change the name and principal office of the Corporation:

NOW THEREFORE BE IT RESOLVED, That Article 1st relating to the corporate name is hereby amended to read as follows:

"1st The corporate name of said Company shall be,

ExxonMobil Oil Corporation",

FURTHER RESOLVED, That the amendment of the Corporation's Certificate of Incorporation referred to in the preceding resolutions be submitted to the sole shareholder of the Corporation entitled to vote thereon for its approval and, if such shareholder gives its written consent, pursuant to Section 803 of the Business Corporation Law of the State of New York, approving such amendment, the proper officers of the Corporation be, and they hereby are, authorized to execute in the name of the Corporation the Certificate of Amendment of Certificate of Incorporation, in the form attached hereto;

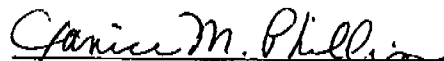
FURTHER RESOLVED, That the proper officers of the Corporation be and they hereby are authorized and directed to deliver, file and record in its behalf, the Certificate of Amendment of Certificate of Incorporation, and to take such action as may be deemed necessary or advisable to confirm and make effective in all respects the change of this Company's name to EXXONMOBIL OIL CORPORATION.

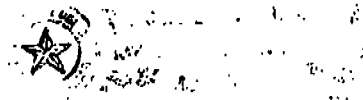
WITNESS, my hand and the seal of the Corporation at Irving, Texas, this 8th day of June, 2001.


Assistant Secretary

COUNTY OF DALLAS)
STATE OF TEXAS)
UNITED STATES OF AMERICA)

Sworn to and subscribed before me at Irving, Texas, U. S. A. on this the 8th day of June, 2001.


Notary Public



LISTING OF LEASES OF MOBIL OIL CORPORATION**Lease Number**

- 1) 14-20-0603-6504
- 2) 14-20-0603-6505
- 3) 14-20-0603-6506
- 4) 14-20-0603-6508
- 5) 14-20-0603-6509
- 6) 14-20-0603-6510
- 7) 14-20-0603-7171
- 8) 14-20-0603-7172A
- 9) 14-20-600-3530
- 10) 14-20-603-359
- 11) 14-20-603-368
- 12) 14-20-603-370
- 13) 14-20-603-370A
- 14) 14-20-603-372
- 15) 14-20-603-372A
- 16) 14-20-603-4495
- 17) 14-20-603-5447
- 18) 14-20-603-5448
- 19) 14-20-603-5449
- 20) 14-20-603-5450
- 21) 14-20-603-5451

6/1/01

CHUBB GROUP OF INSURANCE COMPANIES

1000 West Loop South, Suite 1400, Houston, Texas 77027-3301
Telephone: (713) 237-4600 • Facsimile: (713) 237-4750

NW Bond

FEDERAL INSURANCE COMPANY RIDER
to be attached to and form a part of

BOND NO 8027 31 97

wherein

Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc. is
named as Principal and

FEDERAL INSURANCE COMPANY AS SURETY,

in favor of United States of America, Department of the Interior
Bureau of Indian Affairs

in the amount of \$150,000.00
bond date: 11/01/65

IT IS HEREBY UNDERSTOOD AND AGREED THAT effective June 1, 2001
the name of the Principal is changed

FROM: Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc.

TO : ExxonMobil Oil Corporation

All other terms and conditions of this Bond are unchanged.

Signed, sealed and dated this 12th of June, 2001.

ExxonMobil Oil Corporation

By: 

FEDERAL INSURANCE COMPANY

By: 

Mary Pierson, Attorney-in-fact

**Chubb
Surety****POWER
OF
ATTORNEY****Federal Insurance Company
Vigilant Insurance Company
Pacific Indemnity Company****Attn.: Surety Department
15 Mountain View Road
Warren, NJ 07059**

Know All by These Presents, That FEDERAL INSURANCE COMPANY, an Indiana corporation, VIGILANT INSURANCE COMPANY, a New York corporation, and PACIFIC INDEMNITY COMPANY, a Wisconsin corporation, do each hereby constitute and appoint **R.F. Bobo,**
Mary Pierson, Philana Berros, and Jody E. Specht of Houston, Texas-----

each as their true and lawful Attorney-in-Fact to execute under such designation in their names and to affix their corporate seals to and deliver for and on their behalf as surety thereon or otherwise, bonds and undertakings and other writings obligatory in the nature thereof (other than bail bonds) given or executed in the course of business, and any instruments amending or altering the same, and consents to the modification or alteration of any instrument referred to in said bonds or obligations.

In Witness Whereof, said FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY have each executed and attested these presents and affixed their corporate seals on this 10th day of May, 2001.


Kenneth C. Wendel, Assistant Secretary


Frank E. Robertson, Vice President

STATE OF NEW JERSEY } ss.
County of Somerset

On this 10th day of May, 2001, before me, a Notary Public of New Jersey, personally came Kenneth C. Wendel, to me known to be Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY, the companies which executed the foregoing Power of Attorney, and the said Kenneth C. Wendel being by me duly sworn, did depose and say that he is Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY and knows the corporate seals thereof, that the seals affixed to the foregoing Power of Attorney are such corporate seals and were thereto affixed by authority of the By-Laws of said Companies; and that he signed said Power of Attorney as Assistant Secretary of said Companies by like authority; and that he is acquainted with Frank E. Robertson, and knows him to be Vice President of said Companies; and that the signature of Frank E. Robertson, subscribed to said Power of Attorney is in the genuine handwriting of Frank E. Robertson; and that he has thereto subscribed by authority of said Notary Public in the presence of said Notary Public.



Notary Public State of New Jersey
No. 2231647

Commission Expires Oct. 28, 2004


Karen A. Price

Notary Public

Extract from the By-Laws of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY:

"All powers of attorney for and on behalf of the Company may and shall be executed in the name and on behalf of the Company, either by the Chairman or the President or a Vice President or an Assistant Vice President, jointly with the Secretary or an Assistant Secretary, under their respective designations. The signature of such officers may be engraved, printed or lithographed. The signature of each of the following officers: Chairman, President, any Vice President, any Assistant Vice President, any Secretary, any Assistant Secretary and the seal of the Company may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company with respect to any bond or undertaking to which it is attached."

I, Kenneth C. Wendel, Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY (the "Companies") do hereby certify that

- (i) the foregoing extract of the By-Laws of the Companies is true and correct,
- (ii) the Companies are duly licensed and authorized to transact surety business in all 50 of the United States of America and the District of Columbia and are authorized by the U. S. Treasury Department; further, Federal and Vigilant are licensed in Puerto Rico and the U. S. Virgin Islands, and Federal is licensed in American Samoa, Guam, and each of the Provinces of Canada except Prince Edward Island; and
- (iii) the foregoing Power of Attorney is true, correct and in full force and effect.

Given under my hand and seals of said Companies at Warren, NJ this 12th day of June, 2001




Kenneth C. Wendel, Assistant Secretary

IN THE EVENT YOU WISH TO NOTIFY US OF A CLAIM, VERIFY THE AUTHENTICITY OF THIS BOND OR NOTIFY US OF ANY OTHER MATTER, PLEASE CONTACT US AT ADDRESS LISTED ABOVE, OR BY
Telephone (908) 903-3485 Fax (908) 903-3656 e-mail: surety@chubb.com

CSC

5184334741

06/01 '01 08:46 NO.410 03/05

CSC

06/01 '01 09:06 NO.135 02/04

F010601000187

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION
OF
MOBIL OIL CORPORATION

CSC 45

(Under Section 805 of the Business Corporation Law)

Pursuant to the provisions of Section 805 of the Business Corporation Law, the undersigned President and Secretary, respectively, of Mobil Oil Corporation hereby certify:

FIRST: That the name of the corporation is MOBIL OIL CORPORATION and that said corporation was incorporated under the name of Standard Oil Company of New York.

SECOND: That the Certificate of Incorporation of the corporation was filed by the Department of State, Albany, New York, on the 10th day of August, 1882.

THIRD: That the amendments to the Certificate of Incorporation effected by this Certificate are as follows:

(a) Article 1st of the Certificate of Incorporation, relating to the corporate name, is hereby amended to read as follows:

"1st The corporate name of said Company shall be,
ExxonMobil Oil Corporation",

(b) Article 7th of the Certificate of Incorporation, relating to the office of the corporation is hereby amended to read as follows:

The office of the corporation within the State of New York is to be located in the County of Albany. The Company shall have offices at such other places as the Board of Directors may from time to time determine.

CSC
CSC

5184334741

06/01 '01 08:47 NO.410 04/05
06/01 '01 09:06 NO.133 03/04

FOURTH: That the amendments to the Certificate of Incorporation were authorized by the Board of Directors followed by the holder of all outstanding shares entitled to vote on amendments to the Certificate of Incorporation by written consent of the sole shareholder dated May 22, 2001.

IN WITNESS WHEREOF, this Certificate has been signed this 22nd Day of May, 2001.


F. A. Ritoh, President

STATE OF TEXAS)
COUNTY OF DALLAS)

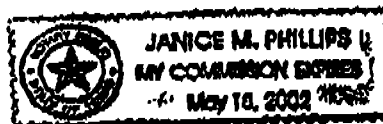
F. L. REID, being duly sworn, deposes and says that he is the Secretary of MOBIL OIL CORPORATION, the corporation mentioned and described in the foregoing instrument; that he has read and signed the same and that the statements contained therein are true.


F. L. REID, Secretary

SUBSCRIBED AND SWORN TO before me, the undersigned authority, on this the 22nd day of May, 2001.

[SEAL]


NOTARY PUBLIC, STATE OF TEXAS



=> CSC

.TEL=5184334741

06/01'01 08:19

CSC
CSC

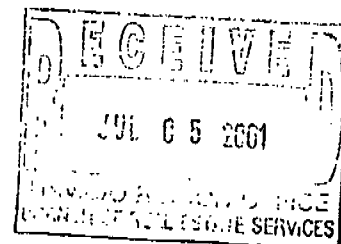
5184334741

06/01 '01 09:01 NO. 411 02/02
06/01 '01 09:06 NO. 152 04/04
F010601000187**CSC 45****CERTIFICATE OF AMENDMENT****OF****MOBIL OIL CORPORATION**

Under Section 805 of the Business Corporation Law

**STATE OF NEW YORK
DEPARTMENT OF STATE**Filed by: EXXONMOBIL CORPORATION
(Name)

FILED JUN 01 2001

6959 Las Colinas Blvd.
(Mailing address)TAX \$ _____
BY: SACIrving, TX 75039-2298
(City, State and Zip code)ny / AlbanyCust Ref # 165578 MPJ**010601000195**

=> CSC

TEL=5184334741

06/01'01 08:19

*State of New York }
Department of State } ss:*

I hereby certify that the annexed copy has been compared with the original document in the custody of the Secretary of State and that the same is a true copy of said original.

Witness my hand and seal of the Department of State on **JUN 01 2001**



Special Deputy Secretary of State

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change

Merger

| | |
|--|--------------------------------|
| The operator of the well(s) listed below has changed, effective: 06-01-2001 | |
| FROM: (Old Operator): | TO: (New Operator): |
| MOBIL EXPLORATION & PRODUCTION | EXXONMOBIL OIL CORPORATION |
| Address: P O BOX DRAWER "G" | Address: U S WEST P O BOX 4358 |
| | |
| CORTEZ, CO 81321 | HOUSTON, TX 77210-4358 |
| Phone: 1-(970)-564-5212 | Phone: 1-(713)-431-1010 |
| Account No. N7370 | Account No. N1855 |

CA No.

Unit:

MCELMO CREEK

WELL(S)

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|----------------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| MCELMO CR T-14 | 04-41S-25E | 43-037-30459 | 5980 | INDIAN | OW | P |
| MCELMO CREEK S-15 | 04-41S-25E | 43-037-30632 | 5980 | INDIAN | OW | P |
| MCELMO CR U-15 | 04-41S-25E | 43-037-30633 | 5980 | INDIAN | OW | S |
| MCELMO CR T-16 | 04-41S-25E | 43-037-30654 | 5980 | INDIAN | OW | S |
| MCELMO CR O-15 | 05-41S-25E | 43-037-30275 | 5980 | INDIAN | OW | P |
| MCELMO CR P-14 | 05-41S-25E | 43-037-30276 | 5980 | INDIAN | OW | P |
| MCELMO CR N-16 | 05-41S-25E | 43-037-30277 | 5980 | INDIAN | OW | P |
| MCELMO CR O-13 | 05-41S-25E | 43-037-30280 | 5980 | INDIAN | OW | P |
| MCELMO CR P-16 | 05-41S-25E | 43-037-30287 | 5980 | INDIAN | OW | P |
| MCELMO CR Q-13 | 05-41S-25E | 43-037-30288 | 5980 | INDIAN | OW | P |
| MCELMO CR Q-15 | 05-41S-25E | 43-037-30290 | 5980 | INDIAN | OW | P |
| MCELMO CR M-15 | 06-41S-25E | 43-037-30315 | 5980 | INDIAN | OW | P |
| MCELMO CR M-13 | 06-41S-25E | 43-037-30320 | 5980 | INDIAN | OW | P |
| MCELMO CR J-14 | 06-41S-25E | 43-037-30321 | 5980 | INDIAN | OW | P |
| MCELMO CR L-14 | 06-41S-25E | 43-037-30323 | 5980 | INDIAN | OW | P |
| MCELMO CR L-16 | 06-41S-25E | 43-037-30324 | 5980 | INDIAN | OW | P |
| MCELMO CR K-15 | 06-41S-25E | 43-037-30326 | 5980 | INDIAN | OW | P |
| MCELMO CR K-13 | 06-41S-25E | 43-037-30337 | 5980 | INDIAN | OW | P |
| MCELMO CR J-15B | 06-41S-25E | 43-037-30414 | 5980 | INDIAN | OW | P |
| MCELMO CR I-16B | 06-41S-25E | 43-037-30417 | 5980 | INDIAN | OW | S |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/29/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/29/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 04/09/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 579865-0143
5. If **NO**, the operator was contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BIA-06/01/01

7. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: BIA-06/01/2001

8. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 04/23/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 04/23/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 80273197

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2006

FROM: (Old Operator):

N1855-ExxonMobil Oil Corporation
PO Box 4358
Houston, TX 77210-4358
Phone: 1 (281) 654-1936

TO: (New Operator):

N2700-Resolute Natural Resources Company
1675 Broadway, Suite 1950
Denver, CO 80202
Phone: 1 (303) 534-4600

CA No.

Unit:

MC ELMO

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/21/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/7/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
5. If **NO**, the operator was contacted on: _____
- 6a. (R649-9-2)Waste Management Plan has been received on: requested
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on: ok
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA not yet
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/12/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/22/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/22/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: 6/22/2006
6. **Receipt of Acceptance of Drilling Procedures** for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a
2. Indian well(s) covered by Bond Number: PA002769
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Navajo Tribe

7. UNIT or CA AGREEMENT NAME:

McElmo Creek Unit

8. WELL NAME and NUMBER:

See attached list

9. API NUMBER:

Attached

10. FIELD AND POOL, OR WILDCAT:

Greater Aneth

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER Unit Agreement

2. NAME OF OPERATOR:

Resolute Natural Resources Company

N2700

3. ADDRESS OF OPERATOR:

1675 Broadway, Suite 1950 CITY Denver

STATE CO ZIP 80202

PHONE NUMBER:

(303) 534-4600

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached list

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON | |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ | |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 1, 2006 Exxon Mobil Oil Corporation resigns as operator of the McElmo Creek Unit. Also effective June 1, 2006 Resolute Natural Resources Company is designated as successor operator of the McElmo Creek Unit.

A list of affected producing and water source wells is attached. A separate of affected injection wells is being submitted with UIC Form 5, Transfer of Authority to Inject.

As of the effective date, bond coverage for the affected wells will transfer to BIA Bond # PA002769.

NAME (PLEASE PRINT)

Dwight E Mallory

TITLE

Regulatory Coordinator

SIGNATURE

DATE

4/20/2006

(This space for State use only)

APPROVED

6/22/06

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED

APR 24 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

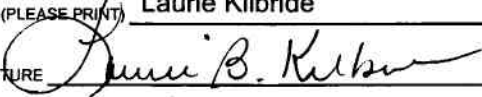
| | | |
|---|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ship Rock 7. UNIT or CA AGREEMENT NAME: UTU68930A 8. WELL NAME and NUMBER: McElmo Creek 9. API NUMBER: attached 10. FIELD AND POOL, OR WILDCAT: Aneth |
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | |
| 2. NAME OF OPERATOR: ExxonMobil Oil Corporation <i>N1855</i> | | |
| 3. ADDRESS OF OPERATOR: P.O. Box 4358 CITY Houston STATE TX ZIP 77210-4358 PHONE NUMBER: (281) 654-1936 | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: San Juan QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH | | |

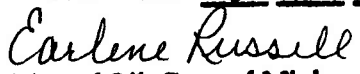
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start: <u>6/1/2006</u> <input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ExxonMobil Oil Corporation is transferring operatorship of Greater Aneth field, McElmo Creek lease to Resolute Natural Resources Company. All change of operator notices should be made effective as of 7:00 AM MST on June 1, 2006.

Attached please find a listing of producers and water source wells included in the transfer.

| | |
|---|------------------------------------|
| NAME (PLEASE PRINT) <u>Laurie Kilbride</u> | TITLE <u>Permitting Supervisor</u> |
| SIGNATURE  | DATE <u>4/19/2006</u> |

(This space for State use only) **APPROVED** 6/22/06

 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician
 (5/2000) (See Instructions on Reverse Side)

RECEIVED
APR 21 2006
 DIV. OF OIL, GAS & MINING

McElmo Creek Unit - Producer Well List

| Lease | Number | API # | Status | Lease # | Location | | | | | |
|-------|--------|----------------|-----------|----------------|----------|-----|-----|---------|---------|---------|
| | | | | | Sec | T | R | QTR/QTR | NSFoot | EWFoot |
| MCU | H-12 | 430373036000S1 | Producing | 14-200-6036145 | 36 | 40S | 24E | SWSE | 0643FSL | 2123FEL |
| MCU | I-11 | 430373035800S1 | Producing | 14-200-6036145 | 36 | 40S | 24E | NESE | 1975FSL | 0318FEL |
| MCU | F-12 | 430373038000S1 | Producing | 14-200-6036146 | 36 | 40S | 24E | SWSW | 0585FSL | 0628FWL |
| MCU | G-11 | 430373037600S1 | Producing | 14-200-6036146 | 36 | 40S | 24E | NESW | 1957FSL | 1995FWL |
| MCU | D-16 | 430373038700S1 | Producing | 14-200-6036147 | 2 | 41S | 24E | SWSE | 0622FSL | 1773FSL |
| MCU | E-15 | 430373038900S1 | Producing | 14-200-6036147 | 2 | 41S | 24E | NESE | 1877FSL | 0575FEL |
| MCU | C-15 | 430373038400S1 | Producing | 14-200-6036508 | 2 | 41S | 24E | NESW | 1765FSL | 3206FEL |
| MCU | C-13 | 430373037900S1 | TA | 14-200-6036509 | 2 | 41S | 24E | NENW | 0881FNL | 3076FEL |
| MCU | D-14 | 430373038600S1 | Producing | 14-200-6036510 | 2 | 41S | 24E | SWNE | 1884FNL | 1856FEL |
| MCU | E-13 | 430373038800S1 | SI | 14-200-6036510 | 2 | 41S | 24E | NENE | 0789FNL | 0296FEL |
| MCU | U-08 | 430373045400S1 | Producing | 14-20-6032048A | 28 | 40S | 25E | SESE | 0100FSL | 0650FEL |
| MCU | R-10 | 430373112100S1 | SI | 14-20-6032057 | 33 | 40S | 25E | SWNW | 2326FNL | 0632FWL |
| MCU | R-12 | 430373065100S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | SWSW | 0692FSL | 0339FWL |
| MCU | R-14 | 430373020200S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | SWNW | 2030FNL | 0560FWL |
| MCU | R-16 | 430373027200S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | SWSW | 0656FSL | 0505FWL |
| MCU | S-11 | 430373045200S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | NESW | 1928FSL | 1731FWL |
| MCU | S-13 | 430373045300S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | NENW | 0761FNL | 1837FWL |
| MCU | S-15 | 430373063200S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | NESW | 1854FSL | 1622FWL |
| MCU | T-10 | 430373046000S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | SWNE | 1931FNL | 1793FEL |
| MCU | T-12 | 430373007400S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | NWSE | 1940FSL | 1960FEL |
| MCU | T-12A | 430373040100S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | SWSE | 0590FSL | 2007FEL |
| MCU | T-14 | 430373045900S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | SWNE | 1922FNL | 1903FEL |
| MCU | T-16 | 430373065400S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | SWSE | 0630FSL | 2030FEL |
| MCU | U-09 | 430373112200S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | NENE | 1019FNL | 0526FEL |
| MCU | U-13 | 430373045600S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | NENE | 0700FNL | 0700FEL |
| MCU | U-15 | 430373063300S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | NESE | 1798FSL | 0706FEL |
| MCU | V-14 | 430373065300S1 | SI | 14-20-6032057 | 3 | 41S | 25E | SWNW | 2091FNL | 0322FWL |
| MCU | J-18 | 430373031800S1 | Producing | 14-20-603263 | 7 | 41S | 25E | SWNW | 1823FNL | 0663FWL |
| MCU | J-20 | 430373030600S1 | Producing | 14-20-603263 | 7 | 41S | 25E | SWSW | 0819FSL | 0577FWL |
| MCU | J-22 | 430373034100S1 | Producing | 14-20-603263 | 18 | 41S | 25E | SWNW | 1977FNL | 0515FWL |
| MCU | J-23 | 430371550000S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NWSW | 1980FSL | 0575FWL |
| MCU | J-24 | 430373120500S1 | Producing | 14-20-603263 | 18 | 41S | 25E | SWSW | 0675FSL | 0575FWL |
| MCU | K-17 | 430373032800S1 | Producing | 14-20-603263 | 7 | 41S | 25E | NENW | 0763FNL | 1898FWL |
| MCU | K-19 | 430373032700S1 | Producing | 14-20-603263 | 7 | 41S | 25E | NESW | 1999FSL | 1807FWL |
| MCU | K-21 | 430373030200S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NENW | 0738FNL | 1735FWL |
| MCU | K-23 | 430373033600S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NESW | 1833FSL | 1823FWL |
| MCU | L-18 | 430373031900S1 | Producing | 14-20-603263 | 7 | 41S | 25E | SWNE | 1950FNL | 1959FEL |
| MCU | L-20 | 430373031300S1 | Producing | 14-20-603263 | 7 | 41S | 25E | SWSE | 0312FSL | 1560FEL |
| MCU | L-22 | 430373034700S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NWSE | 2844FSL | 2140FEL |
| MCU | L-24 | 430373033900S1 | SI | 14-20-603263 | 18 | 41S | 25E | SWSE | 1980FNL | 1980FEL |
| MCU | M-17 | 430373031400S1 | Producing | 14-20-603263 | 7 | 41S | 25E | NENE | 0454FNL | 1031FEL |
| MCU | M-19 | 430373030700S1 | Producing | 14-20-603263 | 7 | 41S | 25E | NESE | 2012FSL | 0772FEL |
| MCU | M-21 | 430373030300S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NENE | 0919FNL | 0463FEL |
| MCU | M-22 | 430371551200S1 | Producing | 14-20-603263 | 18 | 41S | 25E | SENE | 1720FNL | 0500FEL |
| MCU | M-23 | 430373033800S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NESE | 1890FSL | 4214FWL |
| MCU | M-24 | 430371551300S1 | Producing | 14-20-603263 | 18 | 41S | 25E | SESE | 0500FSL | 0820FEL |
| MCU | N-18 | 430373028600S1 | Producing | 14-20-603263 | 8 | 41S | 25E | SWNW | 1779FNL | 0573FWL |
| MCU | N-20 | 430373026900S1 | Producing | 14-20-603263 | 8 | 41S | 25E | SWSW | 0620FSL | 0634FWL |
| MCU | N-22 | 430373066100S1 | SI | 14-20-603263 | 17 | 41S | 25E | SWNW | 1763FNL | 0730FWL |
| MCU | O-17 | 430373028900S1 | Producing | 14-20-603263 | 8 | 41S | 25E | NENW | 0627FNL | 1855FWL |
| MCU | O-19 | 430373027000S1 | Producing | 14-20-603263 | 8 | 41S | 25E | NESW | 1932FSL | 2020FWL |
| MCU | O-20 | 430371551800S1 | Producing | 14-20-603263 | 8 | 41S | 25E | SESW | 0660FSL | 1980FWL |
| MCU | O-21 | 430373066200S1 | Producing | 14-20-603263 | 17 | 41S | 25E | NENW | 0796FNL | 1868FWL |
| MCU | O-22A | 430371597000S1 | Producing | 14-20-603263 | 17 | 41S | 25E | SENW | 1840FNL | 1928FWL |
| MCU | O-23 | 430373112300S1 | Producing | 14-20-603263 | 17 | 41S | 25E | NESW | 2276FSL | 1966FWL |

McElmo Creek Unit - Producer Well List

| Lease | Number | API # | Status | Lease # | Location | | | | | | |
|-------|--------|----------------|-----------|--------------|----------|-----|-----|---------|---------|---------|--|
| | | | | | Sec | T | R | QTR/QTR | NSFoot | EWFoot | |
| MCU | P-18 | 430373026700S1 | Producing | 14-20-603263 | 8 | 41S | 25E | SWNE | 1816FNL | 1855FEL | |
| MCU | P-22 | 430373050600S1 | Producing | 14-20-603263 | 17 | 41S | 25E | SWNE | 2035FNL | 2135FEL | |
| MCU | Q-17 | 430373027100S1 | SI | 14-20-603263 | 8 | 41S | 25E | NENE | 0714FNL | 0286FEL | |
| MCU | Q-18 | 430371552100S1 | SI | 14-20-603263 | 8 | 41S | 25E | SENE | 1980FNL | 0660FEL | |
| MCU | Q-19 | 430373065200S1 | SI | 14-20-603263 | 8 | 41S | 25E | NESE | 1957FSL | 0899FEL | |
| MCU | Q-20 | 430371552200S1 | SI | 14-20-603263 | 8 | 41S | 25E | SESE | 0650FSL | 0740FEL | |
| MCU | Q-21 | 430373046300S1 | Producing | 14-20-603263 | 17 | 41S | 25E | NENE | 0730FNL | 0780FEL | |
| MCU | Q-23 | 430373112400S1 | SI | 14-20-603263 | 17 | 41S | 25E | NESE | 2501FSL | 0581FEL | |
| | | | | | | | | | | | |
| MCU | J-25 | 430371550100S1 | SI | 14-20-603264 | 19 | 41S | 25E | NWNW | 0750FNL | 0695FWL | |
| MCU | K-25 | 430373118600S1 | Producing | 14-20-603264 | 19 | 41S | 25E | NENW | 0440FNL | 1780FWL | |
| | | | | | | | | | | | |
| MCU | R-18 | 430373077800S1 | Producing | 14-20-603359 | 9 | 41S | 25E | SWNW | 1808FNL | 0513FWL | |
| MCU | S-17 | 430373077900S1 | Producing | 14-20-603359 | 9 | 41S | 25E | NENW | 700FNL | 1899FWL | |
| MCU | S-18 | 430371597800S1 | Producing | 14-20-603359 | 9 | 41S | 25E | SENE | 1943FNL | 1910FWL | |
| MCU | S-19 | 430373078000S1 | Producing | 14-20-603359 | 9 | 41S | 25E | NESW | 3391FNL | 2340FWL | |
| MCU | S-22 | 430371598000S1 | Producing | 14-20-603359 | 16 | 41S | 25E | SENE | 1980FNL | 1980FWL | |
| MCU | T-18 | 430373078100S1 | Producing | 14-20-603359 | 9 | 41S | 25E | SWNE | 1774FNL | 3499FWL | |
| MCU | U-17 | 430373078200S1 | Producing | 14-20-603359 | 9 | 41S | 25E | NENE | 0625FNL | 4399FWL | |
| MCU | U-18 | 430371598200S1 | Producing | 14-20-603359 | 9 | 41S | 25E | SENE | 2048FNL | 0805FEL | |
| | | | | | | | | | | | |
| MCU | F-22 | 430371594700S1 | Producing | 14-20-603370 | 13 | 41S | 24E | SWNW | 1800FNL | 0664FWL | |
| MCU | G-22 | 430373120400S1 | TA | 14-20-603370 | 13 | 41S | 24E | SENE | 1910FNL | 2051FWL | |
| MCU | G-24 | 430373100800S1 | Producing | 14-20-603370 | 13 | 41S | 24E | SESW | 0458FSL | 2540FWL | |
| MCU | H-21 | 430373119200S1 | Producing | 14-20-603370 | 13 | 41S | 24E | NWNE | 0715FNL | 2161FEL | |
| MCU | H-22 | 430371595000S1 | Producing | 14-20-603370 | 13 | 41S | 24E | SWNE | 1980FNL | 1980FEL | |
| MCU | H-23 | 430373119300S1 | Producing | 14-20-603370 | 13 | 41S | 24E | NWSE | 2178FSL | 1777FEL | |
| MCU | H-24 | 430371595100S1 | TA | 14-20-603370 | 13 | 41S | 24E | SWSE | 1820FSL | 0500FEL | |
| MCU | H-26 | 430371595200S1 | Producing | 14-20-603370 | 24 | 41S | 24E | SWNE | 2053FNL | 2077FEL | |
| MCU | I-21 | 430371595300S1 | SI | 14-20-603370 | 13 | 41S | 24E | NENE | 0810FNL | 0660FEL | |
| MCU | I-22 | 430373118700S1 | Producing | 14-20-603370 | 13 | 41S | 24E | SENE | 1975FNL | 0700FEL | |
| MCU | I-24 | 430373018000S1 | Producing | 14-20-603370 | 13 | 41S | 24E | SESE | 0660FSL | 0250FEL | |
| | | | | | | | | | | | |
| MCU | I-16B | 430373041700S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NWSW | 1442FSL | 0040FWL | |
| MCU | J-12 | 430373034200S1 | Producing | 14-20-603372 | 31 | 40S | 25E | SWSW | 0631FSL | 0495FWL | |
| MCU | J-14 | 430373032100S1 | Producing | 14-20-603372 | 6 | 41S | 25E | SWNW | 1822FNL | 0543FWL | |
| MCU | J-15B | 430373041400S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NWSW | 2679FNL | 1299FWL | |
| MCU | J-16A | 430373101100S1 | Producing | 14-20-603372 | 6 | 41S | 25E | SWSW | 0601FSL | 0524FWL | |
| MCU | K-11 | 430373035900S1 | Producing | 14-20-603372 | 31 | 40S | 25E | NESW | 1803FSL | 1887FWL | |
| MCU | K-13 | 430373033700S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NENW | 0935FNL | 2132FWL | |
| MCU | K-15 | 430373032600S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NESW | 1920FSL | 1950FWL | |
| MCU | L-12 | 430373004000S1 | Producing | 14-20-603372 | 31 | 40S | 25E | SWSE | 0100FSL | 1700FEL | |
| MCU | L-14 | 430373032300S1 | SI | 14-20-603372 | 6 | 41S | 25E | SWNE | 1955FNL | 1821FEL | |
| MCU | L-16 | 430373032400S1 | SI | 14-20-603372 | 6 | 41S | 25E | SESW | 0642FSL | 1788FEL | |
| MCU | M-11 | 430373035400S1 | Producing | 14-20-603372 | 31 | 40S | 25E | NESE | 2028FSL | 0535FEL | |
| MCU | M-12B | 430373041600S1 | Producing | 14-20-603372 | 31 | 40S | 25E | SESE | 1230FSL | 0057FEL | |
| MCU | M-13 | 430373032000S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NENE | 0897FNL | 0402FEL | |
| MCU | M-15 | 430373031500S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NESE | 1927FSL | 0377FEL | |
| MCU | N-10 | 430373030400S1 | Producing | 14-20-603372 | 32 | 40S | 25E | SWNW | 3280FSL | 0360FWL | |
| MCU | N-12 | 430373029100S1 | SI | 14-20-603372 | 32 | 40S | 25E | SWSW | 1266FSL | 1038FWL | |
| MCU | N-14 | 430373028100S1 | SI | 14-20-603372 | 5 | 41S | 25E | SWNW | 2053FNL | 0767FWL | |
| MCU | N-16 | 430373027700S1 | SI | 14-20-603372 | 5 | 41S | 25E | SWSW | 0665FSL | 0788FWL | |
| MCU | O-09 | 430373035600S1 | Producing | 14-20-603372 | 32 | 40S | 25E | NENW | 0604FNL | 1980FWL | |
| MCU | O-11 | 430373028200S1 | Producing | 14-20-603372 | 32 | 40S | 25E | NESW | 2094FSL | 1884FWL | |
| MCU | O-13 | 430373028000S1 | Producing | 14-20-603372 | 5 | 41S | 25E | NENW | 0562FNL | 2200FWL | |
| MCU | O-15 | 430373027500S1 | SI | 14-20-603372 | 5 | 41S | 25E | NESW | 2017FSL | 2054FWL | |
| MCU | P-10 | 430373028401S1 | Producing | 14-20-603372 | 32 | 40S | 25E | SWNE | 3328FSL | 1890FEL | |
| MCU | P-14 | 430373027600S1 | TA | 14-20-603372 | 5 | 41S | 25E | SWNE | 1947FNL | 1852FEL | |
| MCU | P-16 | 430373028700S1 | Producing | 14-20-603372 | 5 | 41S | 25E | SWSE | 0680FSL | 1865FEL | |
| MCU | Q-09 | 430373101300S1 | Producing | 14-20-603372 | 32 | 40S | 25E | NENE | 0753FNL | 0574FEL | |
| MCU | Q-11 | 430373028300S1 | Producing | 14-20-603372 | 32 | 40S | 25E | NESE | 2027FSL | 0868FEL | |
| MCU | Q-13 | 430373028800S1 | Producing | 14-20-603372 | 5 | 41S | 25E | NENE | 0699FNL | 0760FEL | |
| MCU | Q-15 | 430373029000S1 | Producing | 14-20-603372 | 5 | 41S | 25E | NESE | 2027FSL | 0591FEL | |

McElmo Creek Unit - Producer Well List

| Lease | Number | API # | Status | Lease # | Location | | | | | |
|-------|--------|----------------|-----------|---------------|----------|-----|-----|---------|---------|---------|
| | | | | | Sec | T | R | QTR/QTR | NSFoot | EWFoot |
| MCU | F-14 | 430373025500S1 | Producing | 14-20-6034032 | 1 | 41S | 24E | SWNW | 2041FNL | 0741FWL |
| MCU | F-16 | 430373038100S1 | Producing | 14-20-6034032 | 1 | 41S | 24E | SWSW | 0813FSL | 0339FWL |
| MCU | G-13 | 430373036300S1 | Producing | 14-20-6034032 | 1 | 41S | 24E | NENW | 0656FNL | 1999FWL |
| MCU | H-14 | 430373036200S1 | Producing | 14-20-6034032 | 1 | 41S | 24E | SWNE | 1937FNL | 2071FEL |
| MCU | I-13 | 430373025700S1 | Producing | 14-20-6034032 | 1 | 41S | 24E | NENE | 0624FNL | 0624FEL |
| MCU | E-17 | 430373039000S1 | SI | 14-20-6034039 | 11 | 41S | 24E | NENE | 0713FNL | 0661FEL |
| MCU | G-17 | 430373037800S1 | Producing | 14-20-6034039 | 12 | 41S | 24E | NENW | 0649FNL | 1904FWL |
| MCU | H-16 | 430373036600S1 | Producing | 14-20-6034039 | 1 | 41S | 24E | SWSE | 0923FSL | 1974FEL |
| MCU | H-17B | 430373041500S1 | SI | 14-20-6034039 | 1 | 41S | 24E | SESE | 0105FSL | 1250FEL |
| MCU | I-15 | 430373036100S1 | Producing | 14-20-6034039 | 1 | 41S | 24E | NESE | 1895FSL | 0601FEL |
| MCU | I-17 | 430373036700S1 | Producing | 14-20-6034039 | 12 | 41S | 24E | NENE | 0646FNL | 0493FEL |
| MCU | G-18B | 430373039900S1 | Producing | 14-20-6034495 | 12 | 41S | 24E | NWNE | 1332FNL | 2605FEL |
| MCU | H-18 | 430373036400S1 | SI | 14-20-6034495 | 12 | 41S | 24E | SWNE | 1922FNL | 1942FEL |
| MCU | I-19 | 430373036500S1 | Producing | 14-20-6034495 | 12 | 41S | 24E | NESE | 2060FSL | 0473FEL |
| MCU | D-18 | 430373025600S1 | Producing | 14-20-6035447 | 11 | 41S | 24E | SWNE | 2380FNL | 2000FEL |
| MCU | E-18 | 430371570600S1 | Producing | 14-20-6035447 | 11 | 41S | 24E | SENE | 1600FNL | 0660FEL |
| MCU | F-18 | 430372018400S1 | Producing | 14-20-6035447 | 12 | 41S | 24E | SWNW | 1820FSL | 2140FEL |
| MCU | C-17 | 430373038500S1 | TA | 14-20-6035448 | 11 | 41S | 24E | NENW | 0182FNL | 3144FEL |
| MCU | C-19 | 430371570300S1 | Producing | 14-20-6035448 | 11 | 41S | 24E | NESW | 1980FSL | 2060FWL |
| MCU | F-20 | 430371570700S1 | TA | 14-20-6035450 | 12 | 41S | 24E | SWSW | 0510FSL | 0510FWL |
| MCU | G-20 | 430373118800S1 | SI | 14-20-6035450 | 12 | 41S | 24E | SESW | 0250FSL | 1820FWL |
| MCU | H-19 | 430372030400S1 | Producing | 14-20-6035451 | 12 | 41S | 24E | NWSE | 2035FSL | 1900FEL |
| MCU | H-20 | 430371570800S1 | SI | 14-20-6035451 | 12 | 41S | 24E | SWSE | 0300FSL | 2200FEL |
| MCU | N-08 | 430373101200S1 | Producing | I-149-IND8839 | 29 | 40S | 25E | SWSW | 0700FSL | 0699FWL |
| MCU | O-08 | 430371614600S1 | SI | I-149-IND8839 | 29 | 40S | 25E | SESW | 0750FSL | 2030FWL |
| MCU | P-08 | 430373035500S1 | SI | I-149-IND8839 | 29 | 40S | 25E | SWSE | 0765FSL | 3170FWL |
| MCU | P-12 | 430373027800S1 | SI | NOG-99041326 | 32 | 40S | 25E | SWSE | 758FSL | 2237FEL |

Water Source Wells (Feb 2006)

| | | | |
|-----|------|------------|----------|
| MCU | 2 | 4303712715 | Active |
| MCU | 3 | 4303712716 | Active |
| MCU | 4 | 4303712717 | Active |
| MCU | 5 | 4303712718 | Active |
| MCU | 6 | 4303712719 | Active |
| MCU | 7 | 4303712720 | Active |
| MCU | 8 | 4303712721 | Active |
| MCU | 9 | 4303712722 | Active |
| MCU | 10 | 4303712723 | Active |
| MCU | 11 | 4303712724 | Active |
| MCU | 12 | | Inactive |
| MCU | 13 | 4303712726 | Active |
| MCU | 14 | 4303712727 | Active |
| MCU | 15 | 4303712728 | Active |
| MCU | 16 | 4303712729 | Active |
| MCU | 17 | 4303712730 | Active |
| MCU | 18 | 4303767001 | Active |
| MCU | 19 | 4303712732 | Active |
| MCU | 20 | 4303712733 | Active |
| MCU | 21 | 4303712734 | Active |
| MCU | PIT1 | 4303700297 | Active |

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-372 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO |
| 2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES | | 7. UNIT or CA AGREEMENT NAME: MCELMO CREEK |
| 3. ADDRESS OF OPERATOR: 1675 Boradway Ste 1950 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: MCELMO CR I-16B |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1442 FSL 0040 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 06 Township: 41.0S Range: 25.0E Meridian: S | | 9. API NUMBER: 43037304170000 |
| 9. FIELD and POOL or WILDCAT: GREATER ANETH | | COUNTY: SAN JUAN |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/2/2013 | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute proposes to restore production at the MCU I-16B well by making repairs to the tubing and pump and rods. Attachment is proposed procedure and wellbore diagram.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: July 19, 2013

By: *Derek Quist*

| | | |
|--|-------------------------------------|--|
| NAME (PLEASE PRINT) Sherry Glass | PHONE NUMBER 303 573-4886 | TITLE Sr Regulatory Technician |
| SIGNATURE N/A | DATE 7/18/2013 | |

RESOLUTE

NATURAL RESOURCES

MCU I-16B
NWSW Sec 6-T41S-R25E
San Juan County, Utha

43-037-30417

Job Scope: Tubing Leak, producing oil well

Job Scope includes: LO/TO, PT tbg, POOH and inspect rods. POOH & replace Tubing, PU TBIH with pump and rods.

Procedure

Horsley Witten: No

1. MIRU WSU, LOTO,
2. Pressure test tubing to 1000 psig.
3. Kill well as necessary
4. POOH with rods and pump. Stand back rods in derrick. Call and notify Bill Albert (970) 371-9682 to inspect rods. If unavailable, contact Tech Support (Virgil Holly (435) 444-0020, or Julius Claw (435) 444-0156. Replace rods per inspection results.
5. NU BOPE to pull & LD tubing.
6. Release the TAC @ 5307.3'KB. Install a packer & pressure test BOPE.
7. TIH with extra joints to tag fill; PBTD 5675'KB. If needed, RIH with Bit & Scraper (spaced to keep scraper above perforations), CO to PBD w/Global N2.
8. TOO H & tally tubing, laying down for inspection/reconditioning.
9. Call and notify Bill Albert to inspect tubing. If unavailable, contact Virgil H. or Julius C.
10. Replace tubing with new 2-7/8" J-55 FBNAU Seamless.
11. TIH with mud anchor, carbon steel SN, 3-1/2" blast jt, 10 jts tubing, 7" TAC and tbg to surface.
12. Set BHA w/EOT @ ~5670' KB as before; TAC @ ~ 5300' KB or higher.
13. NDBOP, NUWH. Change over for rods.
14. RIH with new pump. Contact Tech Support for pump and rod details.
15. Long stroke pump to test for good pumping action.
16. Leave enough polished rod for operators to correctly space pump as required.
17. Notify the Area Production Supervisor that well is ready to return to production.
18. RDMOL. Hook up appropriate chemical treatment.

